

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

ATTENTION: Wayne Bankert/Ed Forsman


RE: West Point Sec. 31, T8S, R16E

5-31 6-31
7-31 9-31
██████ 11-31
12-31 13-31

Gentlemen:

Enclosed are the original and two copies (each) of the Application For Permit To Drill, for the above referenced locations. **The Archaeological Cultural Survey Report is included** for these locations.

Please do not hesitate to contact me in the Vernal Branch Office, if you need additional Information, or have questions.

Sincerely,

Cheryl Cameron
Regulatory Specialist

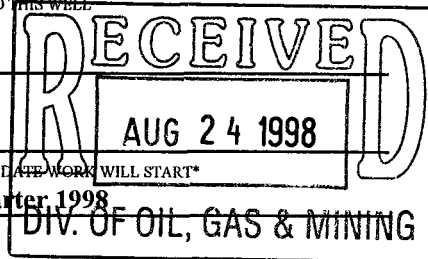
cc: State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Vernal Branch Office (435) 789-1866
Fax (435) 789-7855

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-74389	
1b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input type="checkbox"/> ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (435) 789-1866		8. FARM OR LEASE NAME West Point	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface NE/SE At proposed Prod. Zone 1980' FSL & 660' FEL 660' 20'		9. WELL NO. #9-31-8-16	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 11.1 Miles southwest of Myton, UT		10. FIELD AND POOL OR WILDCAT Monument Butte	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'	16. NO. OF ACRES IN LEASE 1098.08	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T8S, R16E	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.	19. PROPOSED DEPTH 6500'	12. County Duchesne	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5786.2' GR		13. STATE UT	
23. PROPOSED CASING AND CEMENTING PROGRAM		20. ROTARY OR CABLE TOOLS Rotary	
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH
Refer to Monument Butte Field SOP's Drilling Program/Casing Design			
QUANTITY OF CEMENT			
22. APPROX. DATE WORK WILL START* 4th Quarter 1998			



The Conditions of Approval For Application For Permit To Drill are attached.

572114.7
4435949.2

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Cheryl Cameron* TITLE Regulatory Specialist DATE 8/12/98
Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. 43-013-32119 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: **Federal Approval of this Action is Necessary**

APPROVED BY *Bradley G. Hill* TITLE RECLAMATION SPECIALIST III DATE 8/9/98

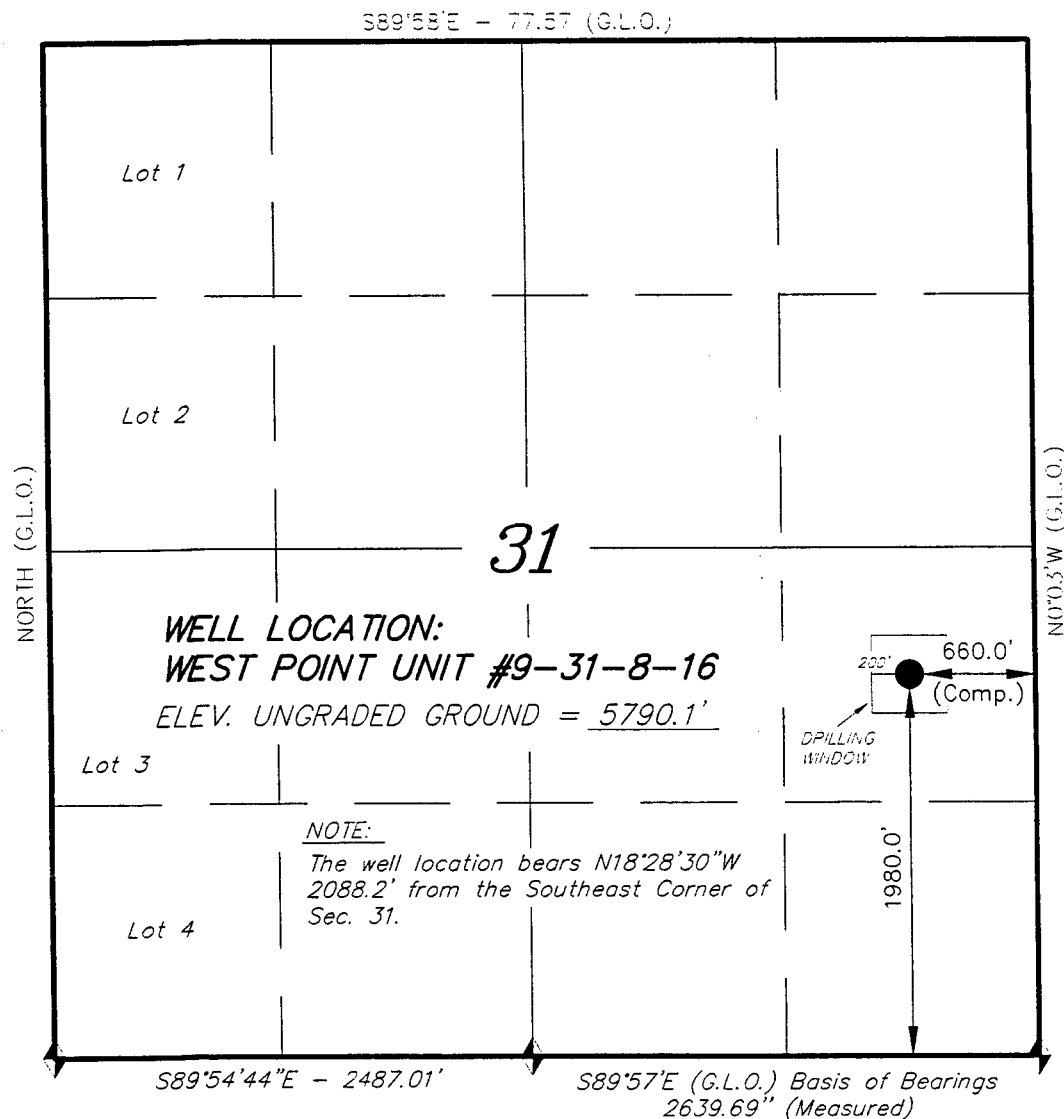
***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

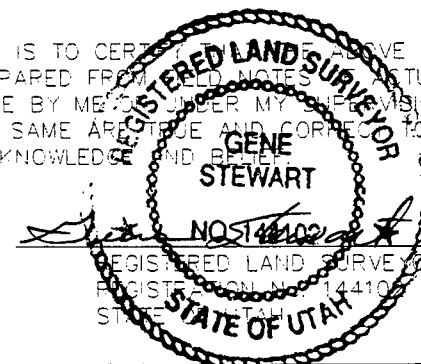
T8S, R16E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, WEST POINT UNIT
#9-31-8-16, LOCATED AS SHOWN IN
THE NE 1/4 SE 1/4 OF SECTION 31,
T8S, R16E, S.L.B.&M. DUCHESNE
COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES AND ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(801) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: G.S.
DATE: 8-1-98	WEATHER: WARM
NOTES:	FILE #

⚡ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

**INLAND PRODUCTION COMPANY
WEST POINT #9-31-8-16
NE/SE SECTION 31, T8S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1720'
Green River	1720'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1720' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
WEST POINT #9-31-8-16
NE/SE SECTION 31, T8S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site West Point # 9-31-8-16 located in the NE 1/4 SE 1/4 Section 31, T8S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along this road 1.7 miles \pm to its junction with a dirt road to the southwest; proceed southwesterly 7.1 miles to its junction with a dirt road to the west; proceed westerly 0.7 miles to the beginning of the proposed access road.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibit "E".

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION** *Archaeological Survey & Pipeline ROW*

The Archaeological Cultural Resource Survey Report is attached.

Inland Production Company requests that the pipeline ROW be granted to the West Point #9-31-8-16 for a 4" poly fuel gas line, and 6" poly gas gatherline line. Both lines are to be run on surface adjacent to the existing road-way; the route will follow existing roads where possible. Inland requests that a 30' width for the ROW and an additional 30' width for working surface as necessary. Refer to Topographic Map "B".

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, Utah 84079
Telephone: (435) 789-1866

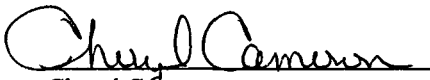
Certification

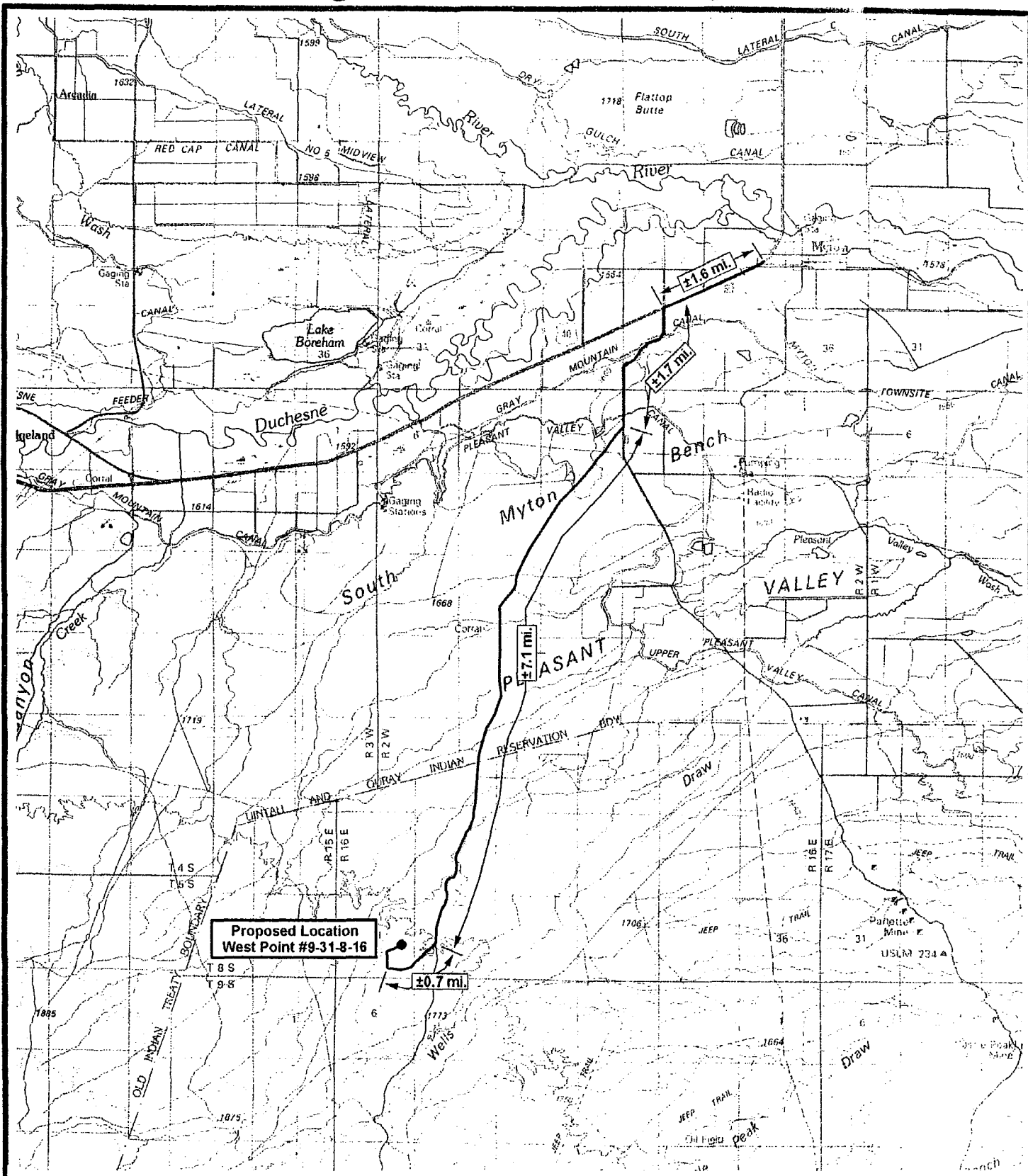
Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #9-31-8-16 NE/SE Section 31, Township 8S, Range 16E: Lease UTU-74389 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8/12/98

Date


Cheryl Cameron
Regulatory Specialist



WEST POINT #9-31-8-16
SEC.31, T8S, R16E, S.L.B.&M.
TOPOGRAPHIC MAP "A"



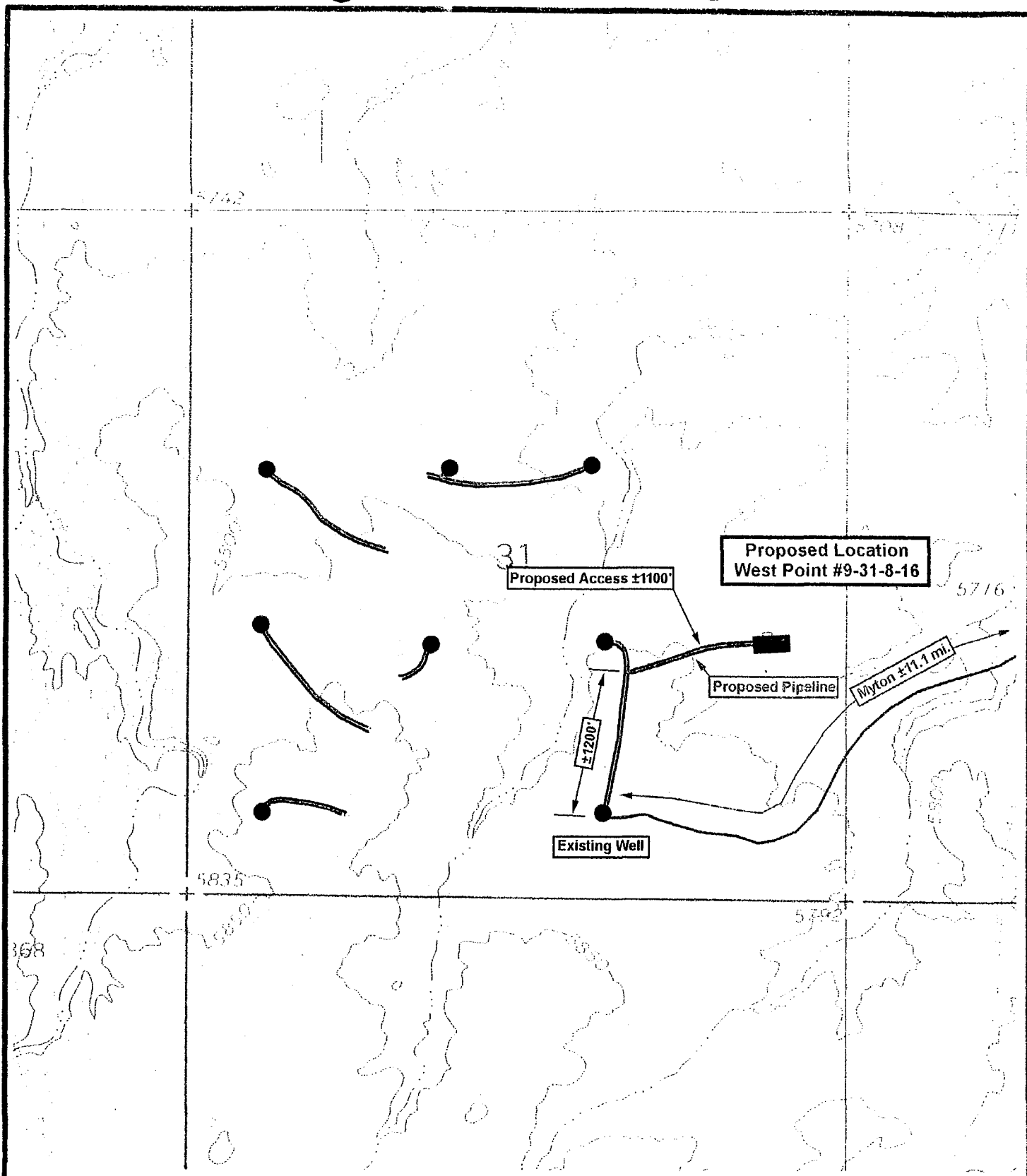
Drawn By: SWS

Scale: 1 : 100,000

Date: 8/5/98

Revision:

Tri-State Land Surveying Inc.
P.O. Box 533, Vernal, UT 84078



WEST POINT #9-31-8-16
SEC. 31, T8S, R16E, S.L.B.&M.
TOPOGRAPHIC MAP "B"



Drawn By: SWS

Scale: 1" = 1000'

Date: 8/5/98

Revision:

Tri-State Land Surveying Inc.
P.O. Box 533, Vernal, UT 84078

EXHIBIT "C"

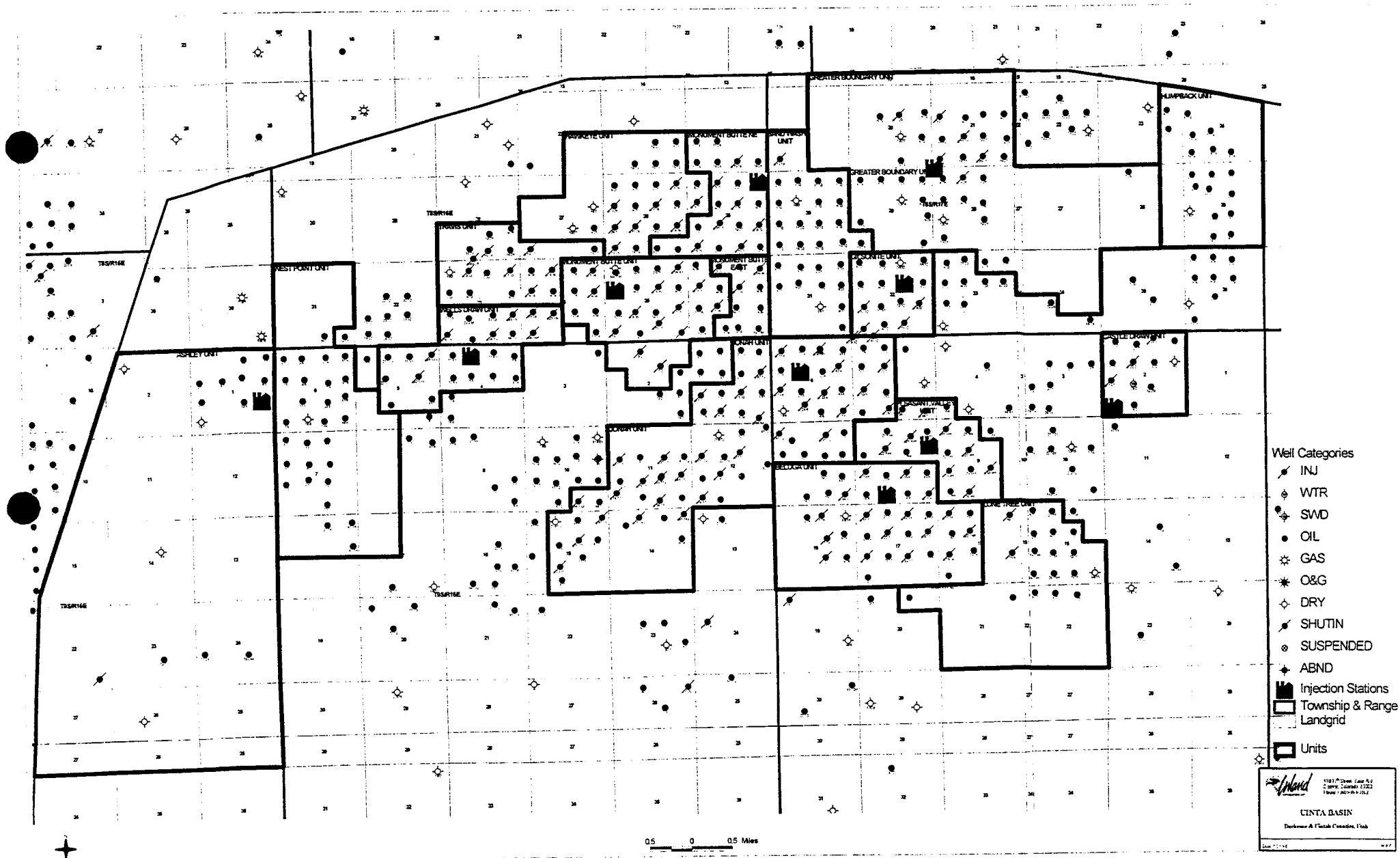
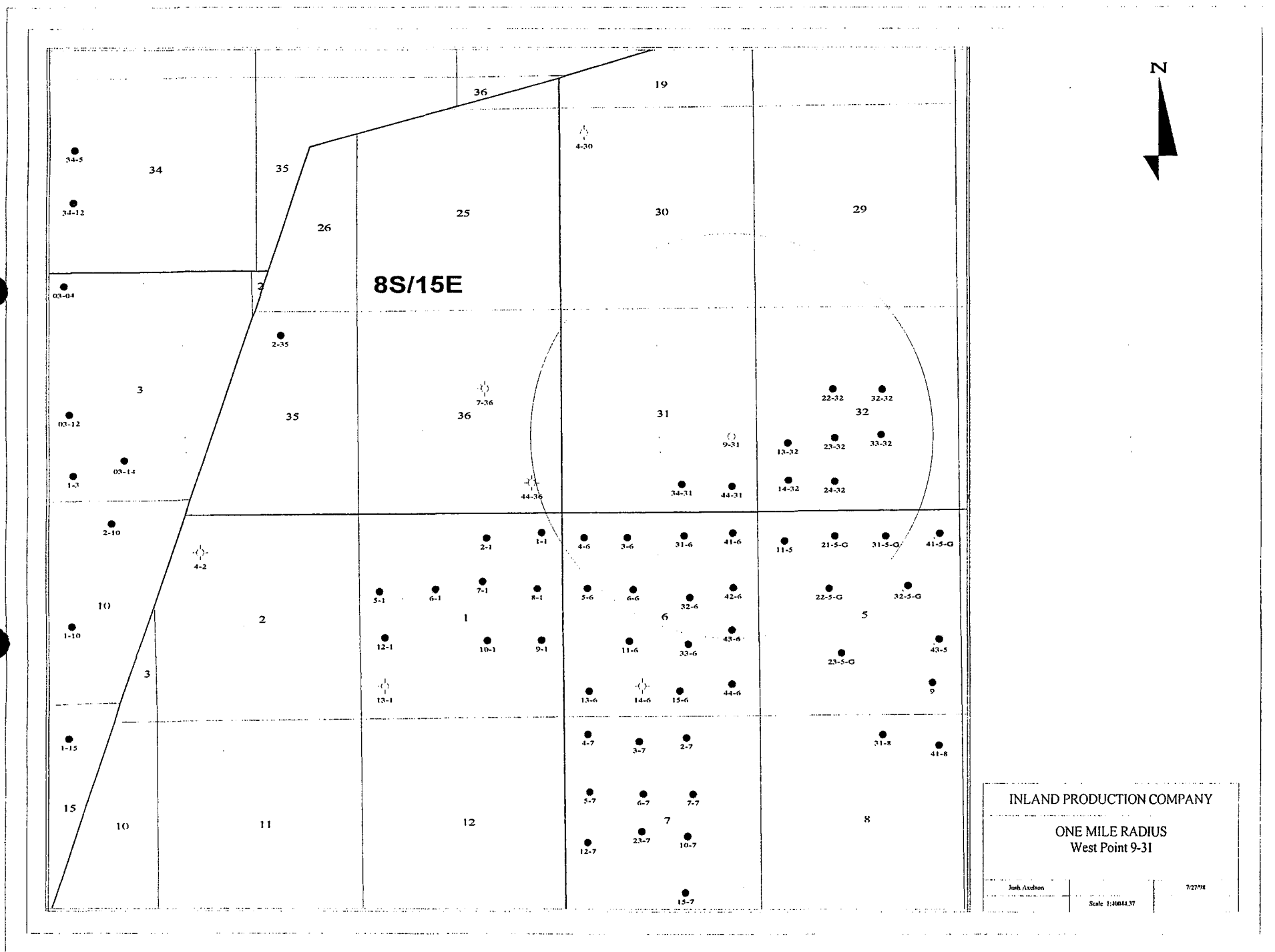


EXHIBIT "D"



INLAND PRODUCTION COMPANY

WEST POINT UNIT #9-31-8-16
SEC. 31, T8S, R16E, S.L.B.&M.

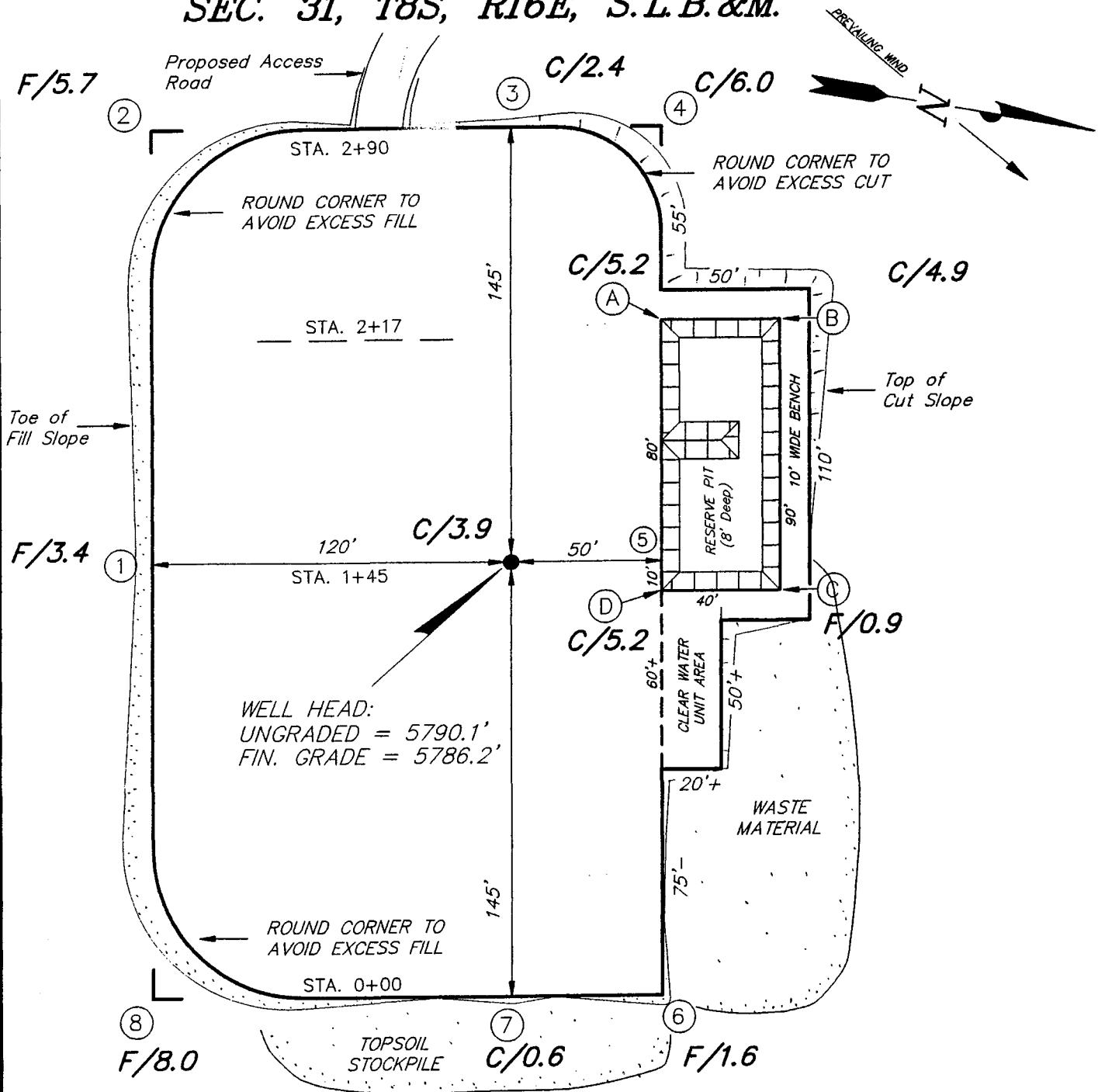


EXHIBIT "E"

REFERENCE POINTS

170' SOUTH = 5780.7'
 220' SOUTH = 5776.0'
 195' WEST = 5790.0'
 245' WEST = 5790.2'

SURVEYED BY:	D.S.
DRAWN BY:	J.R.S.
DATE:	8-1-98
SCALE:	1" = 50'
FILE:	

Tri State
 Land Surveying, Inc.
 (801) 781-2501
 38 WEST 100 NORTH VERNAL, UTAH 84078

CROSS SECTIONS

WEST POINT UNIT #9-31-8-16

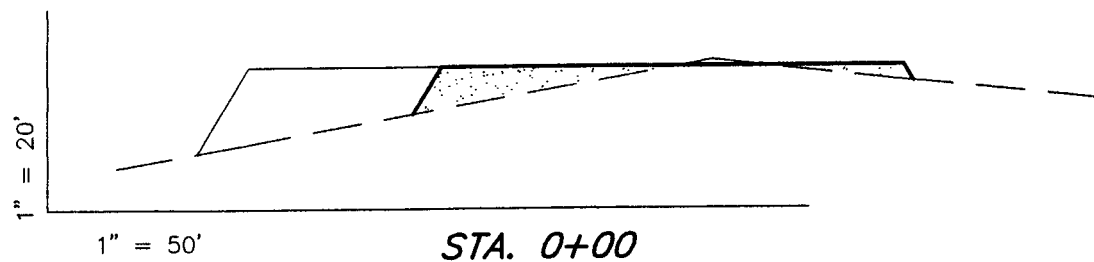
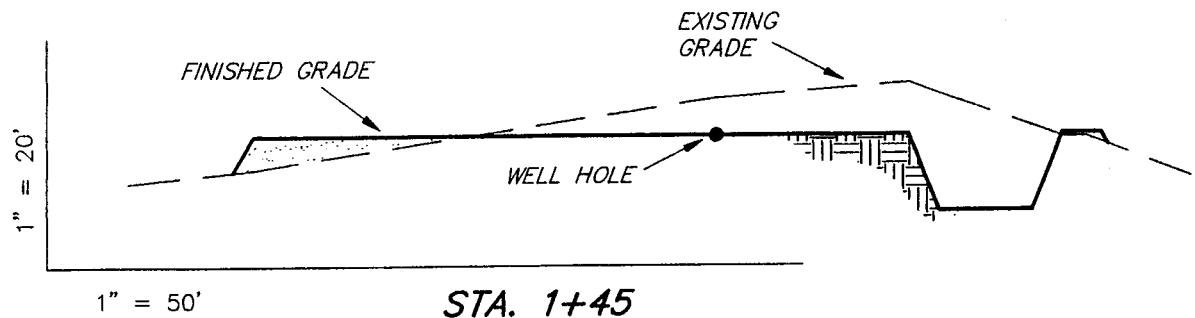
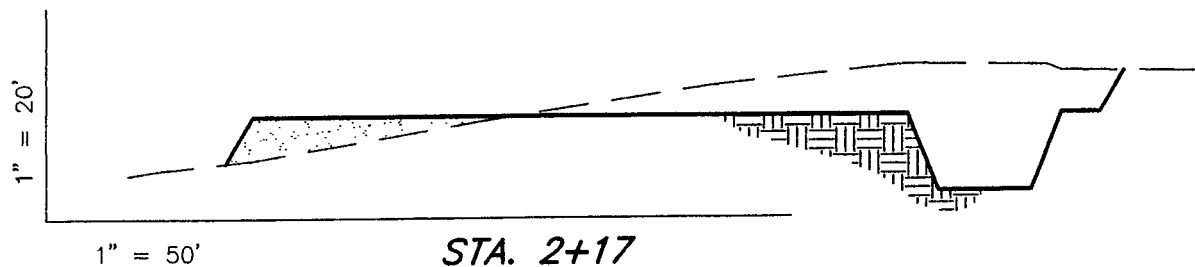
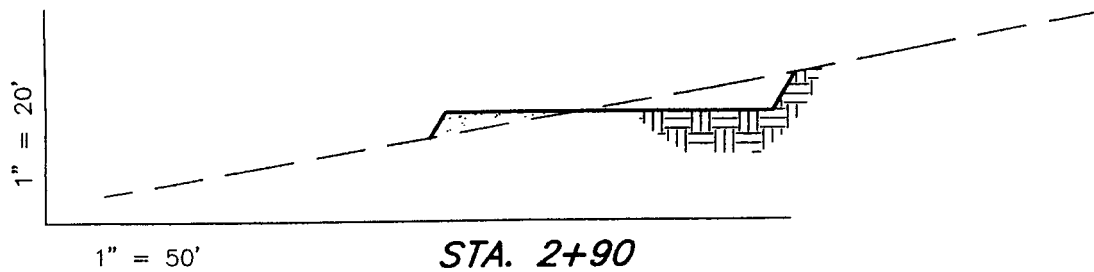


EXHIBIT "E-1"

APPROXIMATE YARDAGES

CUT = 2,930 Cu. Yds.
FILL = 2,930 Cu. Yds.
PIT = 390 Cu. Yds.
6" TOPSOIL = 800 Cu. Yds.

Tri State
Land Surveying, Inc.
(801) 781-2501
38 WEST 100 NORTH VERNAL, UTAH 84078

Well No.: West Point 9-31-8-16

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: West Point 9-31-8-16

API Number:

Lease Number: UTU-77107X

Location: NESE Sec. 31, T8S, R16E

GENERAL

Access pad from W, off of access for 10-31-8-16 location.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. If new construction or surface disturbing activities are scheduled between April 1 and July 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or

surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

FERRUGINOUS HAWK: No new construction or surface disturbing activities will be allowed between March 1 and May 30, 1999, due to the location's proximity (0.5 mile) to a ferruginous hawk nest. If the nest becomes occupied in spring of 1999, no new construction or surface disturbing activities will be allowed within 0.5 mile of the nest until the nest has been unoccupied for two full breeding seasons. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/24/98

API NO. ASSIGNED: 43-013-32119

WELL NAME: WEST POINT 9-31-8-16
OPERATOR: INLAND PRODUCTION COMPANY (N5160)
CONTACT: Cheryl Cameron (435) 789-1866

PROPOSED LOCATION:
NESE 31 - T08S - R16E
SURFACE: 1980-FSL-0660-FEL
BOTTOM: 1980-FSL-0660-FEL
DUCHESNE COUNTY
MONUMENT BUTTE FIELD (105)

LEASE TYPE: FED
LEASE NUMBER: UTU-74389
SURFACE OWNER: Federal

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

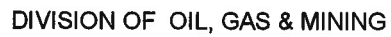
☒ Plat
☒ Bond: Federal ☒ State ☐ Fee ☐
(No. 4488944)
☐ Potash (Y/N)
☐ Oil Shale (Y/N) *190-5(B)
☒ Water Permit
(No. Johnson Water District)
☐ RDCC Review (Y/N)
(Date:)
☐ St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☒ R649-2-3. Unit West Point (GP)
☐ R649-3-2. General
☐ R649-3-3. Exception
☐ Drilling Unit
Board Cause No:
Date:

COMMENTS: * Not listed 1998 Unit P.O.D. (BLM/SL added 9-9-98)
* Standard Operating Practices (SOP) separate file.

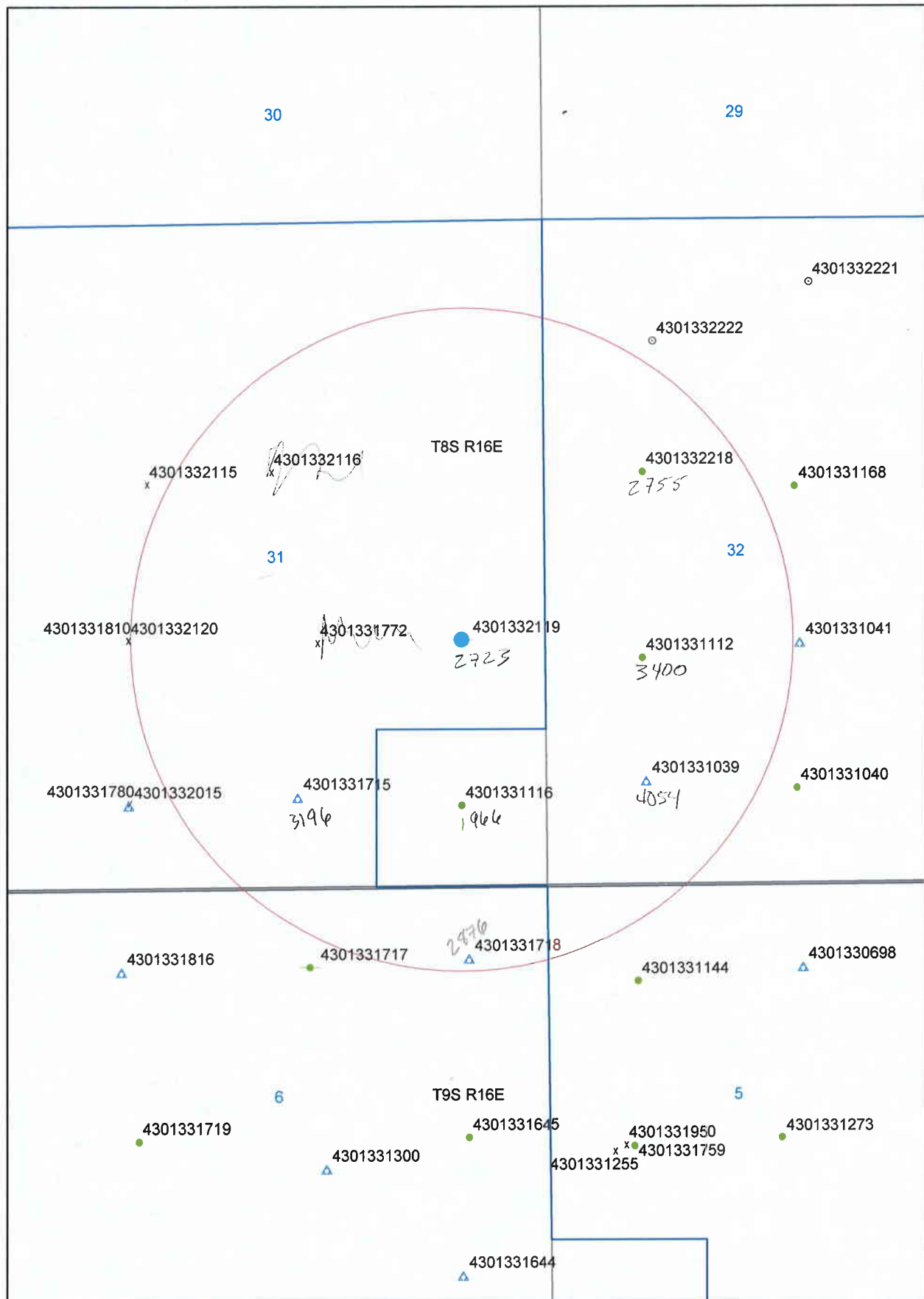
STIPULATIONS: ① FEDERAL APPROVAL



COUNTY: DUCHESNE



West point Fed 9-31-8-16



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

Memorandum

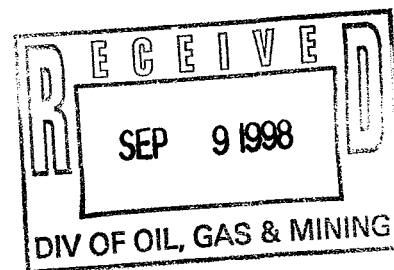
To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 1998 Plan of Development West Point Unit
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well(s) is/are planned for calendar year 1998 within the West Point Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
43-013-32114	WEST POINT 5-31-8-16	1978-FNL 0580-FWL 31 08S 16E
43-013-32115	WEST POINT 6-31-8-16	2069-FNL 1975-FWL 31 08S 16E
43-013-32116	WEST POINT 7-31-8-16	1976-FNL 2179-FEL 31 08S 16E
43-013-32119 43-013-32119	WEST POINT 9-31-8-16 WEST POINT 9-31-8-16	1980-FSL 0660-FEL 31 08S 16E
43-013-32120	WEST POINT 11-31-8-16	1977-FSL 1824-FWL 31 08S 16E
43-013-32121	WEST POINT 12-31-8-16	2017-FSL 0642-FWL 31 08S 16E
43-013-32122	WEST POINT 13-31-8-16	0660-FSL 0584-FWL 31 08S 16E

This office has no objection to permitting the well(s) at this time.

/s/ Michael L. Coulthard



bcc: File - West Point Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:--



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

Michael O. Leavitt
Governor

Lowell P. Braxton
Division Director

September 9, 1998

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

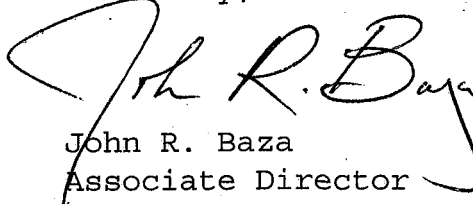
Re: West Point 9-31-8-16 Well, 1980' FSL, 660' FEL, NE SE,
Sec. 31, T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32119.

Sincerely,


John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: West Point 9-31-8-16
API Number: 43-013-32119
Lease: UTU-74389
Location: NE SE Sec. 31 T. 8 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours prior to spudding the well. Contact Jim Thompson at (801) 538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

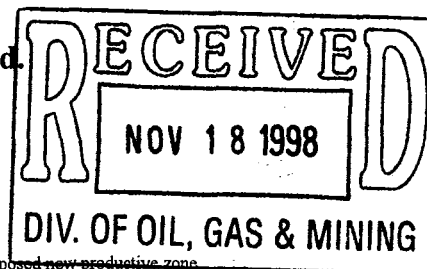
4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-74389	
1b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input type="checkbox"/> ZONE <input type="checkbox"/>		6. IF INDIAN, ALOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079		8. FARM OR LEASE NAME West Point	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At Surface NE/SE At proposed Prod. Zone 1980' FSL & 660' FEL		9. WELL NO. #9-31-8-16	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 11.1 Miles southwest of Myton, UT		10. FIELD AND POOL OR WILDCAT Monument Butte	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T8S, R16E	
16. NO. OF ACRES IN LEASE 1098.08		12. County Duchesne	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE UT	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 6500'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5786.2' GR		22. APPROX. DATE WORK WILL START* 4th Quarter 1998	
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH
Refer to Monument Butte Field SOP's Drilling Program/Casing Design			

The Conditions of Approval For Application For Permit To Drill are attached.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Specialist DATE 8/12/98
Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. 43-013-32119 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Greg King TITLE ACTING Assistant Field Manager Mineral Resources DATE NOV 10 1998

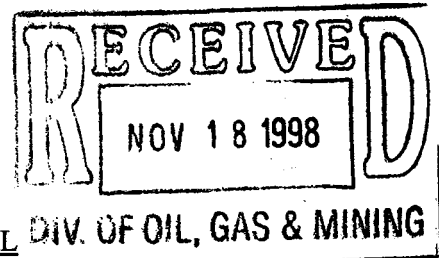
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

9850 42942



CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: West Point 9-31-8-16

API Number: 43-013-32119

Lease Number: U-74389

Location: NESE Sec. 31 T. 08S R. 16E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Drilling Operations

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone identified at ± 355 ft. or by setting the surface casing at ± 405 ft. and having a cement top 200' above the top of the Mahogany Oil Shale identified at ± 1755 ft. If Gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

SURFACE USE PROGRAM

Conditions of Approval (COA)

Inland Production Company - Well #9-31-8-16

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit and for final reclamation: (All poundages are in Pure Live Seed)

needle and thread	<i>Stipa comata</i>	3 lbs/acre
shadscale	<i>Atriplex confertifolia</i>	3 lbs/acre
fourwing saltbush	<i>Atriplex canescens</i>	4 lbs/acre
black sage	<i>Artemesia arbuscula v. nova</i>	2 lbs/acre

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

At the time of final abandonment the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately. If the previously reclaimed surface of the reserve pit needs additional contouring, the topsoil over the pit will be scraped off and then used as additional topsoil for final reclamation.

Wildlife

If this is to be a producing well the pump unit motor will be multicylinder or be equipped with a "hospital type" muffler to reduce noise.

No surface use will occur for development or drilling from 3/1 to 6/30 due to sage grouse nesting areas. This COA does not apply if sage grouse are not present or if impacts could be mitigated. Documentation to this effect will be provided to this office prior to any surface disturbance occurring.

If this location is to be constructed or drilled 2/1 to 8/15 additional wildlife surveys will be required for raptor species, mountain plover and burrowing owl.



September 5, 2000

Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

Attn: Mr. Edwin I. Forsman

Re: Geologic Prognosis

Dear Mr. Forsman:

Enclosed please find the prognosis for the following wells:

- Jonah Federal #1-11-9-16
- Jonah Federal #2-11-9-16
- Jonah Federal #3-11-9-16
- Jonah Unit #4-12-9-16
- Wells Draw #5-5-9-16
- West Point #12-5-9-16
- West Point #13-5-9-16
- ~~Nine Mile #12-6-9-16~~ West Point U 12-6-9-16
- ~~West Point #12-6-9-16~~
- Odekirk Spring #1-A-35-8-17
- Odekirk Spring #9-36-8-17
- Odekirk Spring #16-36-8-17

If you should have any questions, please contact me at (303) 893-0102.

Sincerely,

Madalyn M. Runge

Madalyn M. Runge
Operations Secretary

Enclosures

cc: State of Utah, Division of Oil, Gas and Mining
Attn: Mr. Robert Krueger
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Well File - Denver
Well File - Roosevelt

RECEIVED

SEP 07 2000

**DIVISION OF
OIL, GAS AND MINING**

INLAND PRODUCTION COMPANY

GEOLOGIC PROGNOSIS AND LOG DISTRIBUTION LIST

WELL: West Point #9-31-8-16

API Number: 43-013-32119

LOCATION: 1980' FSL, 660' FEL (NESE)
Section 31, T8S, R16E
Duchesne County, Utah

ELEVATION: 5786' Ground
5796' KB

TOPS:

Uinta Formation	surface
Green River Formation	
Garden Gulch Member	
Point Three Marker	4641'
'X' Marker	4755'
'Y' Marker	4787'
Douglas Creek Member	4900'
Bicarbonate	5124'
B Limestone	5227'
Castle Peak Limestone	5816'
Basal Limestones	

ANTICIPATED PAY SANDS:

GB-4	4557'
GB-6	4630'
D-3	5050'
A-5	5290'
A-3	5380'
B-0.5	5084'
LODC	5436'
CP-2	5914'

TOTAL DEPTH: 6115'

CORES: None planned

DSTS: None planned

SAMPLES: 30' samples from 3000' to TD

DRILLING:

Union Rig#14: (435) 828 6434

Pusher: (435) 828 6433 Rex Harris

Superintendent: David Gray (435) 828 8031 (cellular)

REPORT WATER FLOWS TO UTAH DIVISION OF OIL, GAS AND MINING: (801) 538 5340

OPEN HOLE LOGGING:

Phoenix Surveys: David Jull (435) 637 4420

DIGL/SP/GR Suite: TD to surface casing

CDL/CNL/GR/CAL Suite logs: TD to 3000'

Gamma Ray scale 0-150

Matrix density 2.68

LAS data floppy required.

RECEIVED

SEP 8 7 2003

DIVISION OF
OIL, GAS AND MINING

DATA DISTRIBUTION:

Inland Production Company (Mail 6 copies)
Route #3 Box 3630
Myton, UT 84052
Attn: Brad Mecham

Inland Production Company (Mail 6 copies,
EXPRESS)
410 17th St., Suite 700
Denver, CO 80202
Fax: 303-382-4455
Attn: Madalyn M. Runge

State of Utah
Division of Oil, Gas and Mining (Mail 1 copy)
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Bureau of Land Management (Mail 1 copy)
170 S. 500 East
Vernal, UT 84078
Attn: Ed Forsman

COMPANY CONTACTS:

Pat Wisener (District Drilling Foreman)
(435) 646 3721 office
(435) 646 3031 office fax
(435) 823 7468 cellular
(435) 646 1270 pager

Brad Mecham (District Manager)
(435) 646 3721 office
(435) 646 3031 office fax
(435) 823 6205 cellular
(435) 353 4211 home

Kevin Weller (Operations Manager)
(303) 382-4436 office
(303) 279-7945 home
(303) 358-3080 cellular

PARTNERS:

Yates Drilling Company
Abo Petroleum Corporation
Myco Industries, Inc.
Attn: Mark Mauritsen
105 South Fourth Street
Artesia, NM 88210
505-748-1471
505-748-4570 – office fax
Mail 1 field print & 2 copies of final print
(Fax 1 Field Print to: (505) 748-4321)

APD approval dates
extended
As of 8/30/2000

NOTES from Margie Herrman - BLM Vernal
email to Don Staley dated 8/30/2000.
Margie's comments highlighted



Company Name	API	Well Name	Approval Date	Extension Date	Twp	Rng	Sec	County	Lease Type
COASTAL OIL & GAS CORP	4304733278	OURAY 3-74 NO BIA CONCURRENCE	08-Feb-99		090S	210E	03	UINTAH	INDIAN
DOMINION EXPL & PROD INC	4304733361	RBU 5-3F DRILLING	03-Aug-99		100S	200E	03	UINTAH	FEDERAL
EOG RESOURCES INC	4304733135	NBU 490-30E SPUD 9/21/98	09-Jul-98		090S	210E	30	UINTAH	FEDERAL
EOG RESOURCES INC	4304733214	CWU 569-28 NOT APPROVED YET	22-Oct-98		090S	220E	28	UINTAH	FEDERAL
FALCON CREEK RESOURCES	4301331997	TWIN KNOLLS 11-9 J EXPIRED 1/00	26-Jan-98	26-Jan-00	110S	170E	09	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332123	UTE TRIBAL 8-30-4-2 NOT APPROVED YET	25-Nov-98		040S	020W	30	DUCHESNE	INDIAN
INLAND PRODUCTION COMPANY	4301331951	WELLS DRAW 9-30 EXTENDED TO 6/01	09-Jul-98		080S	160E	30	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332114	WEST POINT 5-31-8-16 EXPIRES 12/11/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332115	WEST POINT 6-31-8-16 EXPIRES 12/14/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332116	WEST POINT 7-31-8-16 EXPIRES 12/14/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	REDACTED	REDACTED EXPIRES 11/10/00	09-Sep-98		REDACTED	REDACTED	REDACTED	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332120	WEST POINT 11-31-8-16 EXPIRES 11/10/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332032	MONUMENT BUTTE 7N-35-8-16 NOT APPROVED YET	09-Jul-98		080S	160E	35	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332106	SOUTH WELLS DRAW 13-3-9-16 EXPIRES 10/8/00	10-Aug-98		090S	160E	03	DUCHESNE	FEDERAL
LONE MTN PRODUCTION CO	4304733184	A FED H 41-28 EXPIRES 12/3/00	09-Sep-98		100S	240E	28	UINTAH	FEDERAL
LONE MTN PRODUCTION CO	4304733165	FED H 14-30 PRODUCING GAS WELL	19-Aug-98		100S	240E	30	UINTAH	FEDERAL
LONE MTN PRODUCTION CO	4304733183	FED T 31-11 HOLDING FOR NOW	14-Sep-98		120S	240E	11	UINTAH	FEDERAL
LONE MTN PRODUCTION CO	4304733323	FED V 12-21 DRILLING 4/27/99	24-Mar-99		130S	210E	21	UINTAH	FEDERAL
PACIFIC TRANS SUPPLY	4301330435	PTS 32-29 FEDERAL EXPIRED 5/00	20-May-98		080S	170E	29	DUCHESNE	FEDERAL
PETROGLYPH OPERATING CO	4301331930	UTE TRIBAL 30-13 NOT APPROVED YET	01-Jun-98		050S	030W	30	DUCHESNE	INDIAN
RETAMCO OPERATING INC	4304733311	RIVER BEND 13-27 EXPIRES 3/7/01	18-Mar-99		090S	190E	27	UINTAH	FEDERAL
RETAMCO OPERATING INC	4304733312	ROCK HOUSE 11-31 APPROVED 8/25/00	18-Mar-99		100S	230E	31	UINTAH	FEDERAL
RETAMCO OPERATING INC	4304733369	ATCHEE RIDGE 11-27-13-25 EXPIRES 8/31/00	20-Aug-99		130S	250E	27	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733263	FEDERAL H 34-30 EXPIRES 4/22/01	18-Feb-99		100S	240E	30	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733242	FEDERAL K 23-22 EXPIRES 4/22/01	10-Dec-98		110S	210E	22	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733264	FEDERAL N 42-22 HOLDING FOR NOW	15-Dec-98		110S	240E	22	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733217	HANGING ROCK I 4-14 HOLDING FOR NOW	20-Oct-98		120S	230E	04	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733218	HANGING ROCK I 5-16 HOLDING FOR NOW	19-Oct-98		120S	230E	05	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733234	HANGING ROCK I 6-2 HOLDING FOR NOW	10-Nov-98		120S	230E	06	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733219	HANGING ROCK I 9-11 HOLDING FOR NOW	20-Oct-98		120S	230E	09	UINTAH	FEDERAL
SHENANDOAH ENERGY INC	4304733269	WVFU 18 WG NOT APPROVED YET	06-Jan-99		080S	210E	14	UINTAH	INDIAN

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: WEST POINT 9-31-8-16

Api No. 43-013-32119 LEASE TYPE: FEDERAL

Section 31 Township 08S Range 16E County DUCHESNE

Drilling Contractor LEON ROSS DRILLING RIG # 14

SPUDDED:

Date 10/17/2000

Time 8:00 AM

How DRY

Drilling will commence _____

Reported by PAT WISENER

Telephone # 1-435-823-7468

Date 10/17/2000 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74389

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Point

8. Well Name and No.

#9-31-8-16

9. API Well No.

43-013-32119

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

Duchesne County, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well



Oil
Well



Gas
Well



Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Route 3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980' FSL & 660' FEL

NE/SE

Sec.31, T8S, R16E

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other

SPUD



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Leon Ross RIG # 14. Drill mouse hole & rat hole. Spud well @ 8:00am on 10/17/00. Drill 12 1/4" hole with air mist to a depth of 307". TIH w/ 85/8" J-55 csg. Landed @ 291.13 GL. On 10/19/00. Cemented with 155 sks class "G" w/ 2% CaCL2 & 1/4#/sk Cello-flake mixed @ 15.8ppg.>1.17 YLD. Estimated 6 bbls cement to surface. Wait on drilling rig.

RECEIVED
OCT 25 2000
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Drilling Foreman

Date

10/23/2000

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 301.13

Sjt=262.72

LAST CASING 8 5/8" SET AT 301.13

OPERATOR Inland Production Company

DATUM 10' KB

WELL West Point 9-31-8-17

DATUM TO CUT OFF CASING _____

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # Union # 14

TD DRILLER 307' LOGGER _____

HOLE SIZE 12 1/4

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		LANDING JT					3.7
		-38.41					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	289.28
		GUIDE shoe			8rd	A	0.9

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	294.83
TOTAL LENGTH OF STRING	294.83	7	LESS CUT OFF PIECE	3.7
LESS NON CSG. ITEMS	5.55		PLUS DATUM TO T/CUT OFF CSG	10
PLUS FULL JTS. LEFT OUT	0		CASING SET DEPTH	301.13

TOTAL	289.28	7	} COMPARE	OCT 24 1990
TOTAL CSG. DEL. (W/O THRDS)	289.28	7		DIVISION OF
TIMING	1ST STAGE			OIL, GAS AND MINING
BEGIN RUN CSG.	RAT Hole	10/17/2000		GOOD CIRC THRU JOB
CSG. IN HOLE			Bbls CMT CIRC TO SURFACE	3 BBLs
BEGIN CIRC			RECIPROCATED PIPE FOR	THRU FT STROKE
BEGIN PUMP CMT			DID BACK PRES. VALVE HOLD ?	N/A
BEGIN DSPL. CMT			BUMPED PLUG TO	550 PSI
PLUG DOWN	cemented	10/19/2000		

CEMENT USED		CEMENT COMPANY- BJ
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	155	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING
Centralizers - Middle first, top second & third for 3	

COMPANY REPRESENTATIVE Pat Wisener

DATE 10/19/2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980' FSL & 660' FEL NE/SE Sec.31, T8S, R16E

5. Lease Designation and Serial No.

UTU-74389

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Point Unit

8. Well Name and No.

W. P. 9-31-8-16

9. API Well No.

43-013-32119

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Spud Notice**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 12/8/00 MIRU Union # 14. Set equipment. Nipple up BOP's. Test BOP's, TIW, Kelly, Choke manifold, to 2,000 psi. Test 85/8" csgn to 1,500 psi. Vernal office of BLM & Roosevelt office of DOGM were notified by phone. PU & MU bit # 1, & BHA. TIH w/same. tag cement top @ 217' Drill out cement & shoe. Drill 77/8" hole with air mist to a depth of 1490'.

RECEIVED

DEC 12 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener
Pat Wisener

Title

Drilling Foreman

Date

12/11/2000

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 301.13

Sjt=262.72

LAST CASING 8 5/8" SET AT 301.13
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 307' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL West Point 9-31-8-17
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Union # 14

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
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CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	294.83
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PLUS FULL JTS. LEFT OUT	0		CASING SET DEPTH	301.13

TOTAL	289.28	7	} COMPARE
TOTAL CSG. DEL. (W/O THRDS)	289.28	7	
TIMING	1ST STAGE		
BEGIN RUN CSG.	RAT Hole	10/17/2000	GOOD CIRC THRU JOB <u>YES</u>
CSG. IN HOLE			Bbls CMT CIRC TO SURFACE <u>3 BBLs</u>
BEGIN CIRC			RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE
BEGIN PUMP CMT			DID BACK PRES. VALVE HOLD ? <u>N/A</u>
BEGIN DSPL. CMT			BUMPED PLUG TO <u>550</u> PSI
PLUG DOWN	cemented	10/19/2000	

CEMENT USED		CEMENT COMPANY- BJ
STAGE	# SX	CEMENT TYPE & ADDITIVES
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CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & LOCATION
Centralizers - Middle first, top second & third for 3	
RECEIVED	
DEC 12 2000	
DIVISION OF OIL, GAS AND MINING	

COMPANY REPRESENTATIVE Pat Wisener

DATE 10/19/2000

P. 02

FAX NO. 434 46 3031

AND PRODUCTION CO

OCT-31-00 TUE 01:53 PM

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	12937	43-047-33197	Odekirk Springs #9-36	NE/SE	36	8S	17E	Utah	October 3, 2000	10/03/2000
WELL 1 COMMENTS 10-31-00											
A	99999	12938	43-013-32126	South Wells Draw #12-2	NW/SW	2	9S	16E	Duchesne	October 9, 2000	10/09/2000
WELL 2 COMMENTS 10-31-00											
A	99999	12939	43-013-32127	South Wells Draw #13-2	SW/NW	2	9S	16E	Duchesne	October 13, 2000	10/13/2000
WELL 3 COMMENTS 10-31-00											
B X	99999	12418	43-013-32119	West Point #9-31	NE/SE	31	8S	16E	Duchesne	October 17, 2000	10/17/2000
WELL 4 COMMENTS 10-31-00											
B X	99999	12270	43-013-31785	Wells Draw #5-5	SW/NW	5	9S	16E	Duchesne	October 18, 2000	10/19/2000
WELL 5 COMMENTS 10-31-00											

ACTION CODES (See Definitions of Action Codes)

- A - Existing entity has been reclassified
- B - New entity has been added to the system
- C - Reassignment from one entity to another
- D - Reassignment from one entity to another
- E - Other entity has been added

NOTE: Use COMMENTS section for any other information that may be needed

[Signature]
Production Clerk
Title

Kyle S. Jones

October 31, 2000

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒

Oil
Well

☐

Gas
Well

☐

Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980' FSL & 660' FEL NE/SE Sec.31, T8S, R16E

5. Lease Designation and Serial No.

UTU-74389

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Point Unit

8. Well Name and No.

W. P. 9-31-8-16

9. API Well No.

43-013-32119

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah.

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other

Weekly Status

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly status for the period of 12//11/00 thru 12/17/00.

Drill 77/8" hole with air mist to a depth of 3820'. TOH with drill string & BHA. PU & MU bit #2, MM, drill string. Drill 77/8" hole with water based mud to a depth of 6136'. Lay down drill string & BHA. Open hole log. PU & MU 1jt 51/2" csgn. & float collar, 146 Jt's 51/2" J-55 15.5# csgn, Set @ 6133"/kb. Cement with *302 sks PremLite II w/ .5%SMS,+10%Gel,+3#/skBA-90,+2#/sk K-seal,+1/4#/sk Cello-flake,+3% KCl, Mixed @ 11.0ppg > 3.43YLD. *560sks 50/50 Poz w/3%KCL,+ 2%Gel,+1/4#/sk Cello-flake,+ .3% Sod. Meta, Mixed @ 14.4ppg > 1.24YLD. Good returns with 10 bbls returned to surface. Drop slips with 88,000 # string weight. Nipple down BOP's. Clean pits and release rig @ 3:00 am on 12/16/00. WOC

RECEIVED

DEC 19 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener
Pat Wisener

Title

Drilling Foreman

Date

12/17/2000

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6133.97'

LAST CASING 8 5/8" SET AT 301.13
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 6122' LOGGER 6136'
 HOLE SIZE 7 7/8

OPERATOR Inland Production Company
 WELL West Point 9-31-8-17
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Union # 14

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		LANDING JT					14
146	5 1/2"	Maverick LT&C csg	15.5#	J-55	8rd	A	6083.2
		Float collar			8rd	A	0.65
1	5 1/2"	Maverick LT&C csg	15.5#	J-55	8rd	A	45.02
		Guide shoe		J-55	8rd	A	0.6

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	6143.47
TOTAL LENGTH OF STRING	6143.47	147	LESS CUT OFF PIECE	19.5
LESS NON CSG. ITEMS	15.25		PLUS DATUM TO T/CUT OFF CSG	10
PLUS FULL JTS. LEFT OUT	38	1	CASING SET DEPTH	6133.97
TOTAL	6166.22	148	} COMPARE	
TOTAL CSG. DEL. (W/O THRDS)	6166.22	148		
TIMING	1ST STAGE	2ND STAGE		
BEGIN RUN CSG.	4:00 PM		GOOD CIRC THRU JOB	YES
CSG. IN HOLE	7:30 PM		Bbls CMT CIRC TO SURFACE	10 bbls
BEGIN CIRC	7:45 PM		RECIPROCATED PIPE FOR 10 mins THRU 8' FT STROKE	
BEGIN PUMP CMT	9:37 PM	10:02 PM	DID BACK PRES. VALVE HOLD ?	yes
BEGIN DSPL. CMT		10:43 PM	BUMPED PLUG TO	1640 PSI
PLUG DOWN		11:18 PM		

CEMENT USED	CEMENT COMPANY- BJ Services		
STAGE	# SX	CEMENT TYPE & ADDITIVES	
1	302	Premlite II W/ .5% SMS, 10% gel, 3#/sk BA90, 3#/sk kolseal, 3% KCL, 1/4# C.F., .05#/sk staticfree mixed	
		11.0 ppg W/ 3.43 cf/sk yield.	
2	560	50/50 poz W/ 3% KCL, 1/4#/sk C.F., 2% gel, .3% SMS, .05#/sk staticfree mixed @ 14.4 ppg (1.24 yld).	

CENTRALIZER & SCRATCHER PLACEMENT

SHOW MAKE & SPACING

One on middle of first joint, one on collar of 2nd & 3rd jts, then one every 3rd collar for a total of 20.

RECEIVED
DEC 19 2000

DIVISION OF
OIL, GAS AND MINING

COMPANY REPRESENTATIVE Gary Dietz

DATE 12/16/2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-74389

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
West Point Unit

8. Well Name and No.

West Point 9-31-8-16

9. API Well No.

43-013-32119

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State
Duchesne County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

Route #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980' FSL & 660' FEL NE/SE Section 31 T8S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Status report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 1/22/01 through 1/28/01.
Subject well had completion procedures initiated on 1/22/01. A total of three Green River intervals were perforated and hydraulically fractured. Bridge plugs and sand plugs were removed from wellbore. Zones are being swab tested to clean up sand at present time.

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz
Gary Dietz

Title

Completion Foreman

Date

28-Jan-01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT - -" for such proposals

5. Lease Designation and Serial No.
UTU-74389

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
West Point Unit

8. Well Name and No.
West Point 9-31-8-16

9. API Well No.
43-013-32119

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne County Utah

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
Route #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1980' FSL & 660' FEL NE/SE Section 31 T8S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Status report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 1/29/01 through 2/4/01.
Subject well had completion procedures initiated on 1/22/01. A total of three Green River intervals were perforated and hydraulically fractured. Bridge plugs and sand plugs were removed from wellbore. Zones are being individually isolated and swab tested for evaluation at present time.

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz

Title

Completion Foreman

Date

5-Feb-01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT - -" for such proposals

5. Lease Designation and Serial No.
UTU-74389

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
West Point Unit

8. Well Name and No.
West Point 9-31-8-16

9. API Well No.
43-013-32119

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne County Utah

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
Route #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1980' FSL & 660' FEL NE/SE Section 31 T8S, R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Status report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 2/5/01 through 2/11/01.
Subject well had completion procedures initiated on 1/22/01. A total of three Green River intervals were perforated and hydraulically fractured. Bridge plugs and sand plugs were removed from wellbore. Zones were individually isolated and swab tested for evaluation. One set of perfs were deemed uncommercial (LDC sds @ 5517' through 5711') and isolated with a scab liner assembly. Production equipment was ran in well. Well began producing on pump on 2/7/01.

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz

Title

Completion Foreman

Date

12-Feb-01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

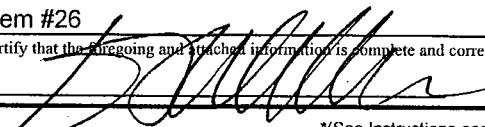
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED
BUREAU OF LAND MANAGEMENT
C.B. AND K.M.M.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO. UTU-74389	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
2. NAME OF OPERATOR INLAND RESOURCES INC.										7. UNIT AGREEMENT NAME WEST POINT UNIT	
3. ADDRESS AND TELEPHONE NO. 410 - 17th St. Suite 700 Denver, CO 80202; Phone (303) 893-0102										8. FARM OR LEASE NAME, WELL NO. WEST POINT 9-31-8-16	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *) At Surface 1980' FSL & 660' FEL (NE/SE), Section 31, T8S, R16E At top prod. Interval reported below At total depth										9. API WELL NO. 43-013-32119	
14. PERMIT NO. 43-013-32119										DATE ISSUED 11/10/98	
15. DATE SPURRED 10/17/00		16. DATE T.D. REACHED 12/15/00		17. DATE COMPL. (Ready to prod.) 02/07/01		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 5786' GR 5796' KB		19. ELEV. CASINGHEAD 5784'			
20. TOTAL DEPTH, MD & TVD 6136' KB		21. PLUG BACK T.D., MD & TVD 6078' KB		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY ----->		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* GREEN RIVER			
25. WAS DIRECTIONAL SURVEY MADE No											
26. TYPE ELECTRIC AND OTHER LOGS RUN 12-28-00 DIGL/SP/GR TD to surface casing 12-28-00 CDL/CNL/GRICAL TD to 3000' 1-22-01 CBL/GA/CLL										27. WAS WELL CORED No	
23. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
8 5/8"	24#	301.3	12-1/4	155 sk Class "G" CaCL2/1.17 cf/sk yld							
5 1/2"	15.5#	6133.97	7-7/8	302 Prem Lite II w/ 3.43 cs/sk yld							
				560 50/50 Poz/ w 1.24 yld							
29. LINER RECORD											
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD						
					SIZE	DEPTH SET (MD)	PACKER SET (MD)				
					2 7/8	EOT @	TA @				
						5459.85'	5393.36				
31. PERFORATION RECORD (Interval, size and number)											
INTERVAL	SIZE	NUMBER	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
(CP.5 SDS) 5056-6056'	0.38	28	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED							
(LDC4 SDS) 5517-5529'	0.38	48	5856-63'	W/37,180# 20/40 SD IN 352 BBLS FLUID							
(LDC 3 SDS) 5584-5589.5'	0.38	22	5517-5529'	W/ 165,680# 20/40 IN 1096 BBLS FLUID THIS ZONE SHUT OFF WITH LINER							
(LDC 2) 5620-5634'	0.38	56	5584-5589.5'								
(LDC 1 SDS) 5701-5711'	0.38	28	5620-5634'								
(PB 8 SDS) 4616-4620'	0.38	16	5704-5711'	W/ 61,040# 20/40 SD IN 477 BBLS FLUID							
(PB10 SDS) 4693-4702'	0.38	36	4616-4620'								
			4693-4702'								
* NOTE: 4" SCAB LINER SET FROM 5490-5727' AFTER LDC SDS TESTED WATER											
33.* PRODUCTION											
DATE FIRST PRODUCTION 02/07/01		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 16' RHAC pump					WELL STATUS (Producing or shut-in) Producing				
DATE OF TEST 10 day avg	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO				
				16.1	0	32.3					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel											
35. LIST OF ATTACHMENTS Logs In Item #26											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED 			TITLE Manager, Development Operations			DATE 3/29/01					

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			WEST POINT 9-31-8-16	Garden Gulch Mkr	3910	
				Garden Gulch 2	4130	
				Point 3 Mkr	4510	
				X Mkr	4775	
				Y-Mkr	4811	
				Douglas Creek Mkr	4928	
				BiCarbonate Mkr	5160	
				B Limestone Mkr	5276	
				Castle Peak	5833	
				Basal Carbonate		
			Total Depth (LOGGERS)		6136	



April 3, 2001

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daneils
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daneils

Re: West Point 9-31-8-16
NE/SE Sec.31, T8S, R16E
Duchesne, Country UT

Dear Ms. Carol Daneils

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 893-0102 ext. 1441

Sincerely,

Cyndee Miller
Operations Secretary

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

RECEIVED

APR 10 2001

DIVISION OF
OIL, GAS AND MINING



August 6, 2001

Mr. Edwin I. Forsman
Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

RE: Permit Application for Water Injection Well
West Point Fed #9-31-8-16
Monument Butte Field, West Point Unit, Lease #UTU-74389
Section 31-Township 8S-Range 16E
Duchesne County, Utah

Dear Mr. Forsman:

Inland Production Company, as operator of the above referenced well, has requested to convert the above well from a producer to an injector. Enclosed for your review is a copy of the application filed with the State of Utah. Also enclosed is a copy of the sundry notice of intent.

Should you have any questions, please contact George Rooney or me at 303/893-0102.

Sincerely,

A handwritten signature in dark ink, appearing to read "Joyce McGough". The signature is fluid and cursive, with the first name "Joyce" being more prominent than the last name "McGough".

Joyce McGough
Regulatory Specialist

Enclosures

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Inland Production Co.

3. Address and Telephone No.

(303) 893-0102

410 Seventeenth Street, Suite 700 Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/SE 1980' fsl & 660' fel

Sec. 31, T8S, R16E

5. Lease Designation and Serial No.

UTU-74389

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

West Point Unit

8. Well Name and No.

West Point 9-31

9. API Well No.

43-013-32119

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing repair
- ☐ Altering Casing
- ☐ Other _____
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☒ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Please see attached injection conversion application.

RECEIVED

JUL 13 2001

DIVISION OF
OIL, GAS AND MINES

14. I hereby certify that the foregoing is true and correct

Signed

Joyce I. McGough

Title

Regulatory Specialist

Date

8/06/01

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



August 6, 2001

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
West Point Federal #9-31-8-16
Monument Butte Field, West Point Unit, Lease #UTU-74389
Section 31-Township 8S-Range 16E
Duchesne County, Utah

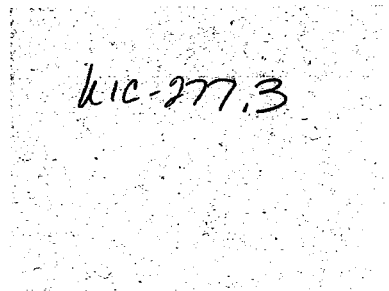
Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the West Point Federal #9-31-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, West Point Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact George Rooney at (303) 893-0102.

Sincerely,

W. T. War
Vice President



RECEIVED

AUG 13 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well



Oil Well



Gas well



Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/SE 1980' fsl & 660' fel Sec. 31, T8S, R16E

5. Lease Designation and Serial No.

UTU-74389

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

West Point Unit

8. Well Name and No.

West Point 9-31

9. API Well No.

43-013-32119

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing repair



Altering Casing



Other _____



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

RECEIVED

AUG 13 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

Joyce L. McGough
Joyce L. McGough

Title

Regulatory Specialist

Date

8/6/01

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
WEST POINT FEDERAL #9-31-8-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
WEST POINT UNIT
LEASE #UTU-74389
AUGUST 6, 2001

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202

Well Name and number: West Point Fed 9-31-8-16
Field or Unit name: Monument Butte (Green River) West Point Unit Lease No. UTU-74389
Well Location: QQ NE/SE section 31 township 8S range 16E county Duchesne

Is this application for expansion of an existing project? Yes ☒ No ☐

Will the proposed well be used for: Enhanced Recovery? Yes ☒ No ☐
Disposal? Yes ☐ No ☒
Storage? Yes ☐ No ☒

Is this application for a new well to be drilled? Yes ☐ No ☒

If this application is for an existing well,
has a casing test been performed on the well? Yes ☐ No ☒

Date of test: _____

API number: 43-013-32119

Proposed injection interval: from 3910' to 5863'
Proposed maximum injection: rate 500 bpd pressure 2200 psig
Proposed injection zone contains ☒ oil, ☐ gas, and/or ☐ fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should
accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: W. T. War Signature 
Title Vice President Date 8/6/01
Phone No. (303) 893-0102

(State use only)

Application approved by _____ Title _____

Approval Date _____

Comments:

West Point #9-31

Spud Date: 10/17/2000
Put on Production: 2/07/2001
GL: 5786' KB: 5796'

Initial Production: 16.1 BOPD,
0 MCFD, 32.3 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (301.30')
HOLE SIZE: 12-1/4"
CEMENT DATA: 155 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 146 jts. (6133.97')
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 6122'
CEMENT DATA: 302 sk Prem. Lite II mixed & 560 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 166 jts (5380.56')
TUBING ANCHOR: 5393.36'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 5459.85'
SN LANDED AT: 5426.92' KB

FRAC JOB

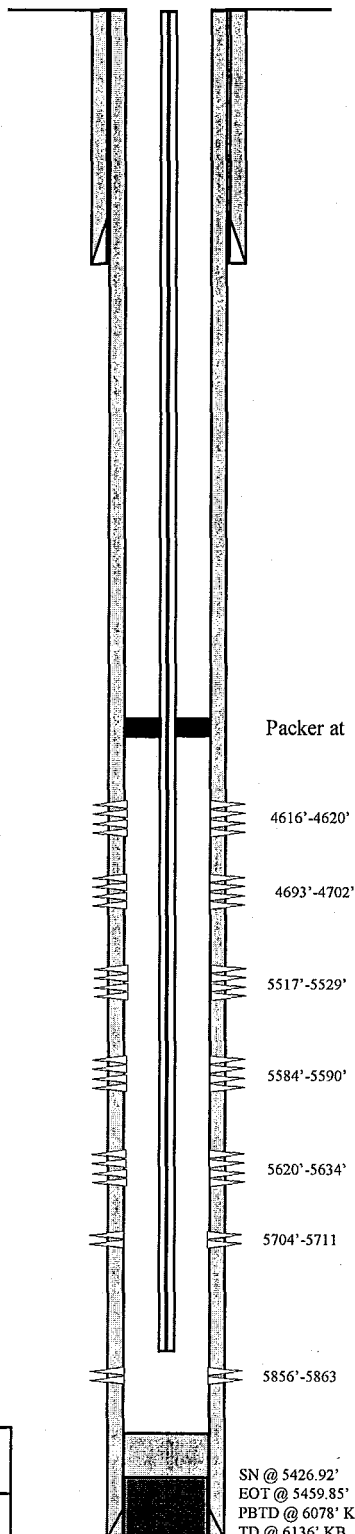
1/24/01 5856'-5863' Frac CP-0.5 sands as follows:
Frac with 37,180# 20/40 sand in 352
bbls Viking I-25 fluid. Perfs broke down
@ 3730 psi. Treat at 2150psi @ 26
BPM. ISIP 2350 psi. Flow back on
12/64" choke for 4 hrs. and died.

1/25/01 5704'-5711'
5620'-5634'
5584'-5590'
5517'-5529' Frac LDC sands as follows:
Set plug at 5820'.
Frac with 165,680# 20/40 sand in 1096
bbls Viking I-25 fluid. Treated at avg.
2400 psi @ 29.7 BPM. ISIP 2330 psi,
flow back on 12/64" choke @ 1 BPM for
9.5 hrs then died.

1/26/01 4693'-4702'
4616'-4620' Frac PB- 8&10 sands as follows:
Set plug at 4740'.
Frac with 61,040# 20/40 sand in 477
bbls Viking I-25 fluid. Perfs treated @
2500 psi at 26.8 BPM. ISIP 3050 psi.
Flow back on 12/64" choke @ 1 BPM.
Flowed 4 hrs. and died.

PERFORATION RECORD

1/24/01	5856'-5863'	4 JSPF	28 holes
1/25/01	5704'-5711'	4 JSPF	28 holes
1/25/01	5620'-5634'	4 JSPF	56 holes
1/25/01	5584'-5590'	4 JSPF	22 holes
1/25/01	5517'-5529'	4 JSPF	28 holes
1/26/01	4693'-4702'	4 JSPF	36 holes
1/26/01	4616'-4620'	4 JSPF	16 holes



Inland Resources Inc.

West Point #9-31-8-16

1980' FSL & 660' FEL

NESE Section 31-T8S-R16E

Duchesne Co, Utah

API #43-013-32119; Lease #UTU-74389

JM 7/26/01

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

- 2.1 The name and address of the operator of the project.**

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

- 2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

- 2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the West Point Federal #9-31-8-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field, West Point Unit.

- 2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

- 2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. In the West Point Federal #9-31-8-16 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3910' - 5863'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3910' and the Castle Peak top at 5833'.

- 2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the West Point Federal #9-31-8-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-74389) in the Monument Butte (Green River) Field, West Point Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 301' GL, and 5-1/2" 15.5# J-55 casing run from surface to 6134' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2200 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the West Point Federal #9-31-8-16, for existing perforations (3910' - 5863') calculates at 0.83 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2200 psig. We may add additional perforations between 3910' and 5863'. See Attachment G through G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the West Point Federal #9-31-8-16, the injection zone (3910' - 5863') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-6.

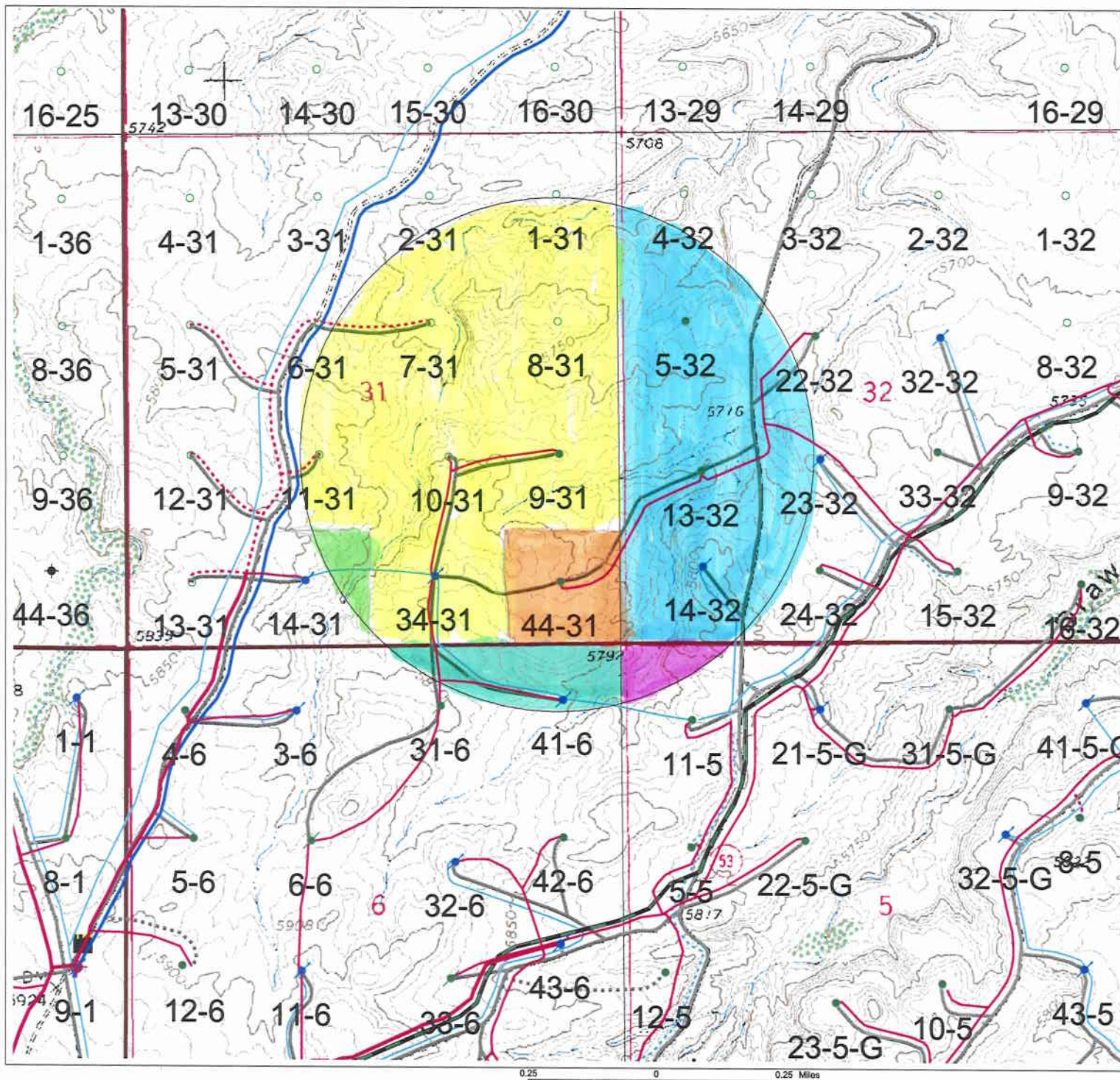
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Inland Production Company will supply any requested information to the Board or Division.



1/2 Mile Radius

Water Taps

Well Categories

INJ

WTR

SWD

OIL

GAS

DRY

SHUTIN

SUSPENDED

ABND

LOC

Compressor Stations

Gas 10 Inch

Gas 6 Inch and Larger

Proposed 6 Inch Gas

Gas 4 Inch and Smaller

Proposed Gas

Gas Buried

Petroglyph Gasline

Questar Gasline

Compressors - Other

Gas Meters

Water 6 Inch

Water 4 Inch

Water 4 Inch - High Pressure

Water 2 to 3 Inch

Proposed Water

Johnson Water Line

Injection Stations

Pump Stations

Roads (Digitized)

Paved

Dirt

Proposed

Two Track

Private

NTU-74389

U-49950

ML-21836

U-69744

NTU-17377

NTU-74390



ATTACHMENT A

West Point 9-31-8-16
Sec. 31-T8S-R16E



410 1st Street Suite 700
Denver, Colorado 80202
Phone: (303) 495 0142

1/2 Mile Radius Map

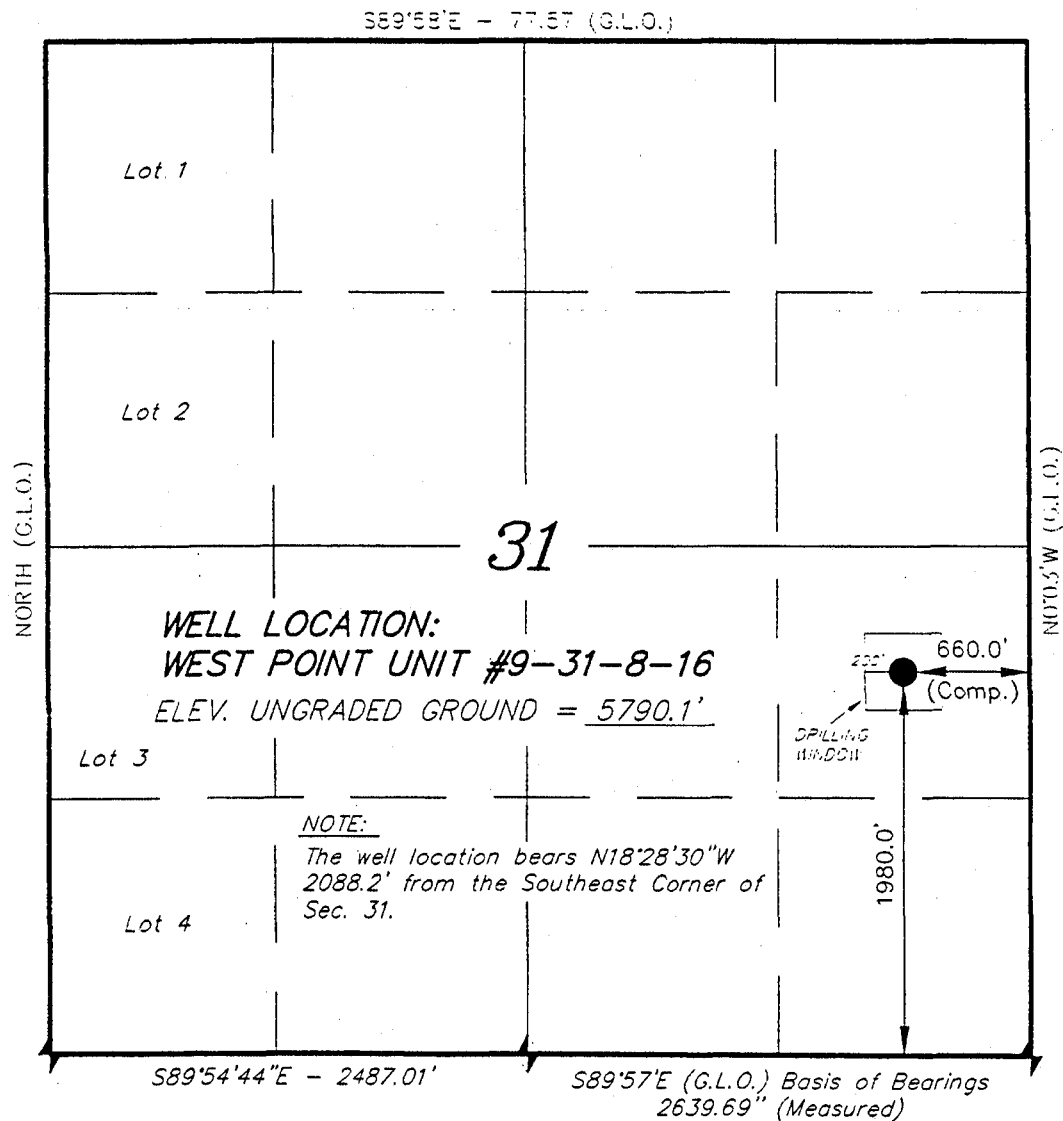
UNTA BASIN, UTAH
Duchesne & Tintic Counties, Utah

July 9, 2001

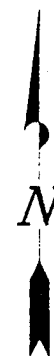
F.C. Arp

T8S, R16E, S.L.B.&M.

INLAND PRODUCTION COMPANY

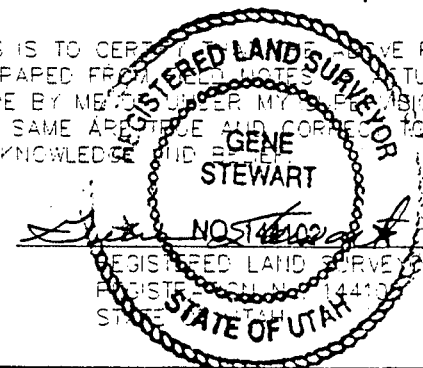


WELL LOCATION, WEST POINT UNIT
#9-31-8-16, LOCATED AS SHOWN IN
THE NE 1/4 SE 1/4 OF SECTION 31,
T8S, R16E, S.L.B.&M. DUCHESNE
COUNTY, UTAH.



ATTACHMENT A-1

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM THE NOTES OF THE ACTUAL SURVEYS
MADE BY ME UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(801) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: G.S.

DATE: 8-1-98

WEATHER: WARM

NOTES:

FILE #

⚡ = SECTION CORNERS LOCATED

BASIS OF ELEV: U.S.G.S. 7-1/2 min QUAD (MYTON SW)

ATTACHMENT B
PAGE 1 OF 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 8 South, Range 16 East</u> Section 20: All Section 22: E/2NW/4 Section 27: N/2NW/4 Section 30: SE/4SE/4 Section 31: Lots 1-4, NE/4, E/2NW/4 NE/4SW/4, N/2SE/4, SW/4SE/4	UTU-74389 HBP	Inland Production Company Yates Petroleum Corporation ABO Petroleum Corporation Yates Drilling Company Myco Industries	(Surface Rights) USA
2	<u>Township 8 South, Range 16 East</u> Section 31: SE/4SW/4,	U-49950 HBP	Inland Production Company	(Surface Rights) USA
3	<u>Township 9 South, Range 16 East</u> Section 6: All Section 7: All Section 8: W/2 Section 17: NW/4 Section 18: L 1,2, NE/4, E/2NW/4	UTU-74390 HBP	Inland Production Company Yates Petroleum Corporation ABO Petroleum Corporation Yates Drilling Company Myco Industries	(Surface Rights) USA

ATTACHMENT B
PAGE 2 of 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
4	<u>Township 9 South Range 16 East</u> Section 5: L 4, SW/4NW/4	UTU-69744 HBP	Interline Resources Corporation Producers Pipeline Corporation	(Surface Rights) USA
5	<u>Township 8 South Range 16 East</u> Section 32: ALL	ML-21836 HBP	Chevron USA, Inc	(Surface Rights) State of Utah
6	<u>Township 8 South, Range 16 East</u> Section 31: SE/4SE/4,	UTU-77337 HBP	Inland Production Company	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
West Point Federal #9-31-8-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____

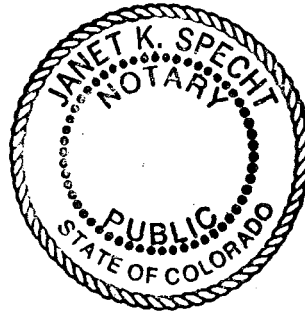
W. T. War
Inland Production Company
W. T. War
Vice President

Sworn to and subscribed before me this 16th day of August, 2001.

Notary Public in and for the State of Colorado: _____

Janet K. Specht

My Commission Expires: 7-18-2005



West Point #9-31

Spud Date: 10/17/2000
Put on Production: 2/07/2001
GL: 5786' KB: 5796'

Initial Production: 16.1 BOPD,
0 MCFD, 32.3 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
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HOLE SIZE: 12-1/4"
CEMENT DATA: 155 sxs Class "G" cmt

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CEMENT TOP AT: ? per CBL

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SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 166 jts (5380.56')
TUBING ANCHOR: 5393.36'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 5459.85'
SN LANDED AT: 5426.92' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 4-1-1/2" weight rods, 10 -3/4" scraper rods, 113 -3/4" slick rods, 89 -3/4" scraper rods, 2-4", 1-8" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
STROKE LENGTH: 59"
PUMP SPEED, SPM: 4.1
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL

FRAC JOB

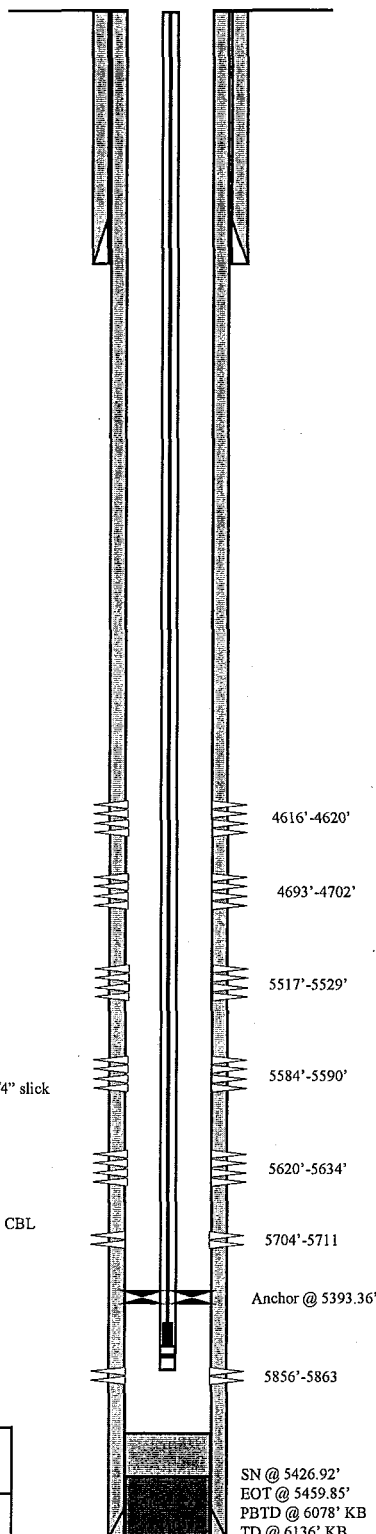
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Frac with 37,180# 20/40 sand in 352 bbls Viking I-25 fluid. Perfs broke down @ 3730 psi. Treat at 2150psi @ 26 BPM. ISIP 2350 psi. Flow back on 12/64" choke for 4 hrs. and died.

1/25/01 5704'-5711'
5620'-5634'
5584'-5590'
5517'-5529' Frac LDC sands as follows:
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1/26/01 4693'-4702'
4616'-4620' Frac PB- 8&10 sands as follows:
Set plug at 4740'.
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PERFORATION RECORD

1/24/01	5856'-5863'	4 JSPF	28 holes
1/25/01	5704'-5711'	4 JSPF	28 holes
1/25/01	5620'-5634'	4 JSPF	56 holes
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Inland Resources Inc.

West Point #9-31-8-16

1980' FSL & 660' FEL

NESE Section 31-T8S-R16E

Duchesne Co, Utah

API #43-013-32119; Lease #UTU-74389

BDH 4/11/01

Monument Federal #34-31-8-16

Spud Date: 12/13/96
 Put on Production: 1/22/97
 GL: ? KB: ?

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 6 jts. (251.55')
 DEPTH LANDED: 261.55' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est ? bbls to surf.

PRODUCTION CASING

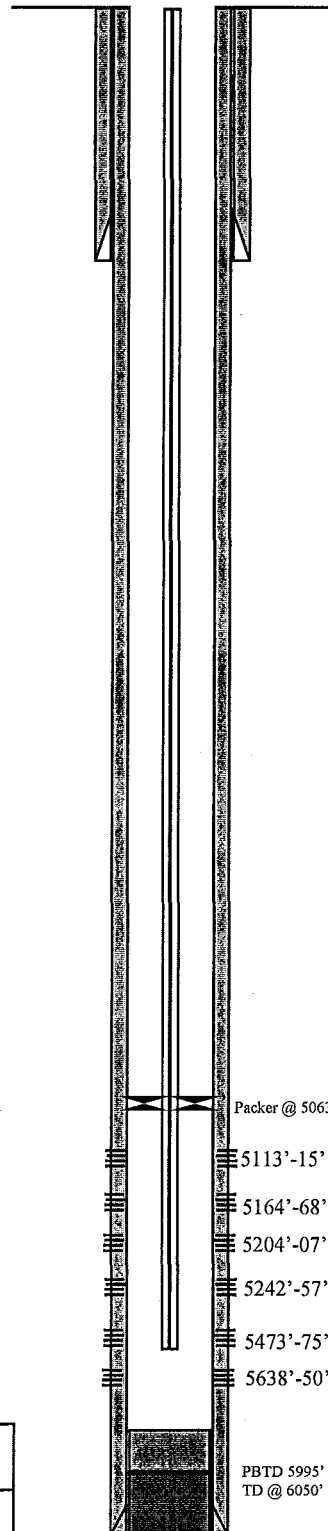
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (6032.88')
 DEPTH LANDED: 6053' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 290 sk Premium & 385 sxs 50/50 Poz
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8"/6.5#/LS tbg.
 NO. OF JOINTS: 184 jts.
 TUBING ANCHOR: 5071'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH:
 SN LANDED AT: 5688'

SUCKER RODS

POLISHED ROD:
 SUCKER RODS:
 TOTAL ROD STRING LENGTH:
 PUMP NUMBER:
 PUMP SIZE:
 STROKE LENGTH:
 PUMP SPEED, SPM:
 LOGS:

Proposed Injection
Wellbore Diagram

Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

FRAC JOB

12-23-96 5473'-5650' Frac as follows:
 12,350# of 20/40 sand and 30,409# 16/30 sand in 17,976 gal 2% KCL water.
 Treated @ avg rate of 36 bpm w/avg press of 3000 psi. ISIP-2420 psi, 5-min 2210 psi.

12-30-96 5113'-5257' Frac as follows:
 25,790# 20/40 sand and 37,210# 16/30 sand in 22,806 gals 2% KCL water.
 Treated @ avg rate of 40 BPM w/avg press of 2500 psi. ISIP-2200 psi, 5 min 1620 psi.

PERFORATION RECORD

12/21/96	5473'-5473'	2 JSPF	4 holes
12/21/96	5638'-5650'	1 JSPF	12 holes
12/27/96	5113'-5115'	4 JSPF	8 holes
12/27/96	5164'-5168'	4 JSPF	16 holes
12/27/96	5204'-5207'	4 JSPF	12 holes
12/27/96	5242'-5257'	2 JSPF	30 holes



Inland Resources Inc.

Monument Federal #34-31-8-16

723 FSL 1970 FEL

SWSE Section 31-T8S-R16E

Duchesne Co, Utah

API #43-013-31715; Lease #UTU-74389

PBT D 5995'
 TD @ 6050'

Wells Draw Federal 44-31

Spud Date: 7/9/85
Put on Production: 9/14/85
GL: 5808' KB: 5822'

Initial Production: 260 BOPD,
185 MCFD, 20 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE:
WEIGHT: 24#
DEPTH LANDED: 298'
HOLE SIZE: 12-1/4"
CEMENT DATA: 185 sxs Class "H".

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE:
WEIGHT: 17#
DEPTH LANDED: 6064'
HOLE SIZE: 7-7/8"
CEMENT DATA: 728 sxs light & Class "G". Cmt top @ 1920'.

TUBING

SIZE/GRADE/WT: 2-7/8" J-55 6.5#
NO. OF JOINTS: 176 jts.
TUBING ANCHOR: 5660'
SEATING NIPPLE: 1.10'
TOTAL STRING LENGTH: 5729'
SN LANDED AT: 5662'

SUCKER RODS

POLISHED ROD: 1-1/2" X 22'
PONY RODS: 4 1-1/2" weight rods, 10-3/4" scraper rods, 210 3/4" plain rods,
1-4', 1-8" x 3/4" pony rods.
PUMP SIZE: 2-1/2' X 1-1/2' X 16' Axelson (top hold down)
STROKE LENGTH: 62"
PUMP SPEED, SPM: 5 spm
LOGS: FDC, CNL, DIL, MDL, GAMMA RAY/CBL

FRAC JOBS

9/06/85 5420'-5624' Acidize w/181 bbls KCL s/ClayStay, 300 balls, good ball action. Flushed top perms. 33 bbls - 3% KCL, formation broke @ 3200, 4 bpm. Flowed back 16 bbls load wtr. Frac information was not available.

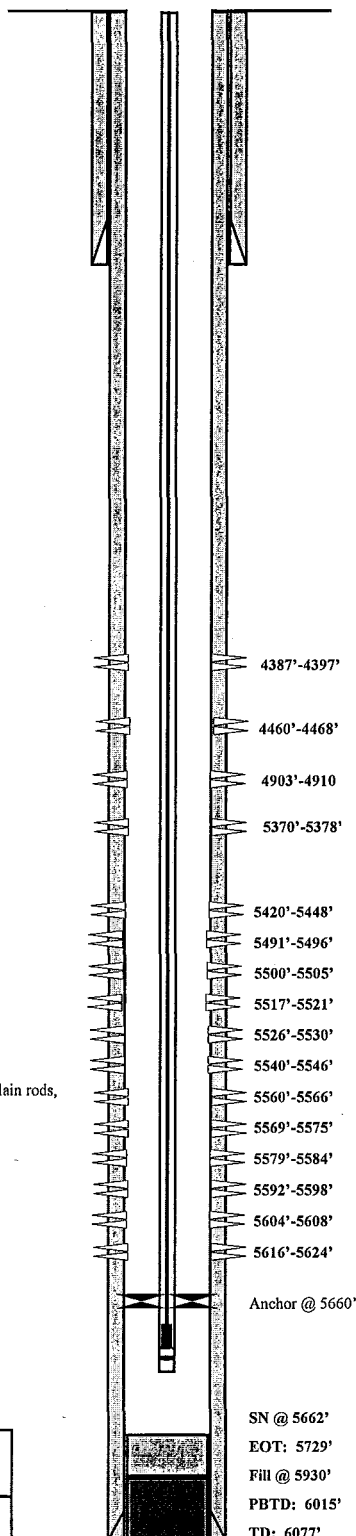
6/29/00 5370'-5448' **Frac A/LODC sands as follows:**
89,105# 20/40 sand in 537 bbls of Viking I-25 fluid. Average treating pressure 1300 psi @ 35 bpm. ISIP 1700 psi. Flow for 15 min. then goes on a vacuum.

6/29/00 4903'-4910' **Frac D sands as follows:**
67,166# 20/40 sand in 426 bbls of Viking I-25 fluid. Average treating pressure 2300 psi @ 26.8 bpm. ISIP 2620 psi. Flow for 4 hrs then died.

7/5/00 4387'-4468' **Frac GB sands as follows:**
103,278# 20/40 sand in 541 bbls of Viking I-25 fluid. Average treating pressure 2800 psi @ 30.3 bpm. ISIP 3265 psi. Flow for 4 hrs then died.

PERFORATION RECORD

4387'-4397'	40 holes
4460'-4468'	32 holes
4903'-4910'	28 holes
5370'-5378'	32 holes
5420'-5448'	84 holes
5491'-5496'	15 holes
5500'-5505'	15 holes
5517'-5521'	12 holes
5526'-5530'	12 holes
5540'-5546'	18 holes
5560'-5566'	18 holes
5569'-5575'	18 holes
5579'-5584'	15 holes
5592'-5598'	18 holes
5604'-5608'	12 holes
5616'-5624'	24 holes



Inland Resources Inc.

Wells Draw Federal 44-31

Celsius Energy Co.

SESE 660' FEL 660' FSL

Section 31-T8S-R16E

Duchesne Co, Utah

API #43-013-31116; Lease #U-49950

Wells Draw #5-32-8-16

Spud Date: 4/5/01
Put on Production: 6/4/01
GL: 5730' KB: 5740'

Wellbore Diagram

IP: 79.9 BOPD, 70.9 MCFD, 28.5 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (296.77)
DEPTH LANDED: 305.77
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 150 jts. (6299.8')
DEPTH LANDED: 6299.8'
HOLE SIZE: 7-7/8"
CEMENT DATA: 250 sk Prem. Lite II mixed & 550 sxs 50/50 POZ.
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 182 jts
TUBING ANCHOR: 5884.95'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 6051.06'
SN LANDED AT: 5985.03'

SUCKER RODS

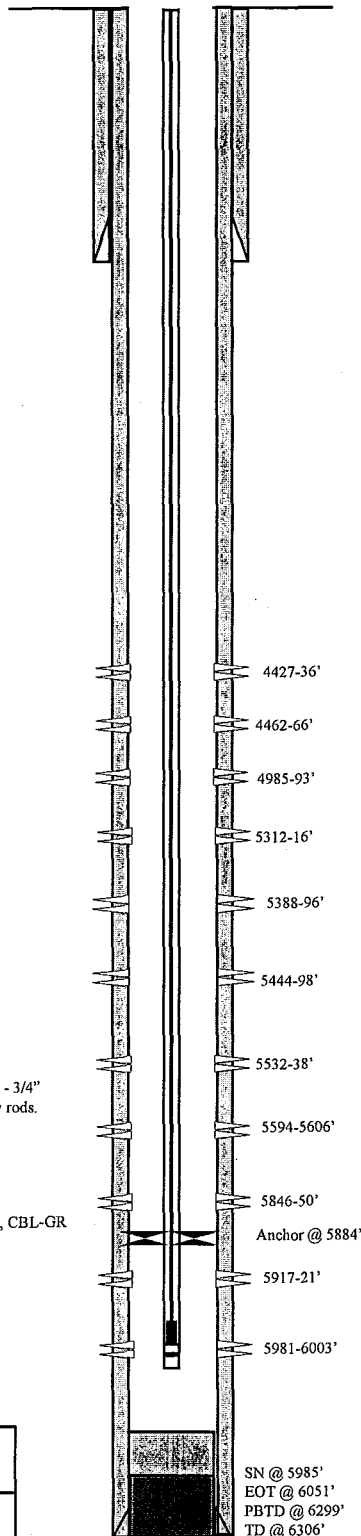
POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1-1/2" weight bars, 10-3/4" scraped rods, 135 - 3/4" plain rods, 89 - 3/4" scraped rods, 1-2', 1-4', 1-6', 1-8' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14.5' RHAC
STROKE LENGTH: 62"
PUMP SPEED, SPM: 4 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOBS

5/23/01	5981'-6003'	
	5917'-21'	
	5846'-50'	Frac CP sand as follows: 114,000# 20/40 sand in 677 bbls Viking I-25 fluid. Treated @ avg pressure of 1950 psi with avg rate of 32 BPM. ISIP 2210 psi.
5/24/01	5594'-5606'	
	5532'-38'	
	5444'-98'	Frac LODC sand as follows: 261440# 20/40 sand in 1122 bbls Viking I-25 fluid. Treated @ avg pressure of 1785 psi with avg rate of 30 BPM. ISIP 2140 psi.
5/29/01	5388'-96'	
	5312'-16'	Frac A sands as follows: 56,013# 20/40 sand in 467 bbls Viking I-25 fluid. Treated @ avg pressure of 2300 psi with avg rate of 24.4 BPM. ISIP 2120 psi. Flowed for 2.5 hrs. then died.
5/30/01	4985'-93'	Frac D2 sand as follows: 32,013# 20/40 sand in 326 bbls Viking I-25 fluid. Treated @ avg pressure of 2000 psi with avg rate of 19.9 BPM. ISIP 2200 psi. Flowed for 3 hrs. then died.
5/31/01	4462'-66'	
	4427'-36'	Frac GB sand as follows: 64,000# 20/40 sand in 477 bbls Viking I-25 fluid. Treated @ avg pressure of 2343 psi with avg rate of 27.7 BPM. ISIP 2445 psi. Flowed for 4 hrs. then died.

PERFORATION RECORD

5/23/01	5981'-6003'	4 JSPF	88 holes
5/23/01	5917'-5921'	4 JSPF	16 holes
5/23/01	5864'-5850'	4 JSPF	24 holes
5/24/01	5594'-5606'	4 JSPF	48 holes
5/24/01	5532'-5538'	4 JSPF	24 holes
5/24/01	5444'-5498'	4 JSPF	108 holes
5/29/01	5388'-5396'	4 JSPF	32 holes
5/29/01	5312'-5316'	4 JSPF	16 holes
5/30/01	4985'-4993'	4 JSPF	32 holes
5/31/01	4462'-4466'	4 JSPF	16 holes
5/31/01	4427'-4436'	4 JSPF	36 holes



Inland Resources Inc.

Wells Draw #5-32-8-16

2018' FNL & 775' FWL

SW/NW Section 32-T8S-R16E

Duchesne Co, Utah

API #43-013-32218; Lease #ML-21836

BDH 6/28/01

Spud Date: 6/28/1985
 Put on Production: 9/6/1985
 Workover: 5/4/2001
 GL: 5901' KB: 55911'

State #13-32-8-16

Initial Production: 50 BOPD, 39 MCFD, 0 BWPD

Post-workover production: 41.7 BOPD, 21.6 MCFD, 31.3 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 264'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 185 sxs Class "H" cmt,

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 17#
 LENGTH: 6002'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 316 sx light weight (Dowell)

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 177 jts
 TUBING ANCHOR: 5775.14'
 SEATING NIPPLE: 2-3/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5843.39'
 SN LANDED AT: 5809.22'

SUCKER RODS

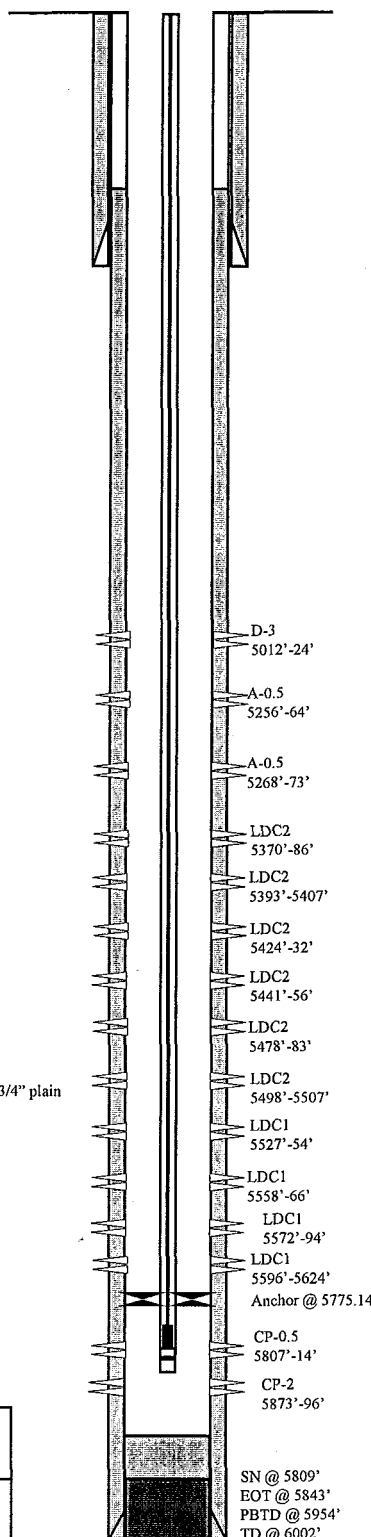
POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 4-1-1/2" weight bars, 10-3/4" scraped rods, 128 - 3/4" plain rods, 89-3/4" scraped rods, 1-4', 2-8' x 3/4" pony rod.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 7.5
 LOGS: SFL, CNL, DIL, Gamma Ray, CBL, DLL

FRAC JOBS

8/9/85 5527'-5624' Frac sands as follows:
 210,000# 20/40 sand in 1560 bbls fluid.
 Treated @ avg press of 2600 psi w/ avg rate of 50 BPM. ISIP 2250 psi.

4/24/01 5807'-14' 5873'-96' Frac CP-0.5, CP-2 sands as follows:
 107,400# 20/40 sand in 659 bbls Viking 1-25 Fluid. Treated @ avg press of 3870 psi w/ avg rate of 14.5 BPM. ISIP 2000 psi. Flow back on 12/64 choke for 5.5 hrs & died.

4/26/01 5370'-86' 5393'-5407' 5424'-32' 5441'-56' 5478'-83' 5498'-5507' Frac LODC-2 sands as follows:
 193,538# 20/40 sand in 1295 bbls Viking 1-25 Fluid. Treated @ avg press of 3225 psi w/ avg rate of 15.2 BPM. Screened out.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
8/09/85	5596'-5624'	3 JSPF	84 holes
8/09/85	5572'-94'	3 JSPF	66 holes
8/09/85	5558'-66'	3 JSPF	24 holes
8/09/85	5527'-54'	3 JSPF	81 holes
...	5268'-73'	3 JSPF	15 holes
...	5256'-64'	3 JSPF	24 holes
...	5012'-24'	3 JSPF	36 holes
4/24/01	5873'-96'	4 JSPF	92 holes
4/24/01	5807'-14'	4 JSPF	28 holes
4/25/01	5498'-5507'	4 JSPF	36 holes
4/25/01	5478'-83'	4 JSPF	20 holes
4/25/01	5441'-56'	4 JSPF	60 holes
4/25/01	5424'-32'	4 JSPF	32 holes
4/25/01	5393'-5407'	4 JSPF	56 holes
4/25/01	5370'-86'	4 JSPF	64 holes



Inland Resources Inc.

State 13-32

Celsius Energy Co.

NWSW 779' FWL 1792' FSL

Section 32-T8S-R16E

Duchesne Co, Utah

API #43-013-31112; Lease #ML-21836

BDH
 5/31/01

State #14-32

Spud Date: 4/24/85
Put on Production: 6/15/85
GL: 5806' KB: 5820'

Initial Production: 75 BOPD,
30 MCFD, 0 BWPD

Proposed Injection
Wellbore DiagramSURFACE CASING

CSG SIZE: 8-5/8"
GRADE: ?
WEIGHT: 24#
DEPTH LANDED: 288'
HOLE SIZE: 10-1/4"
CEMENT DATA: 190 sxs "A" 2% calcium chloride, 1/4 # flocele

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: ?
WEIGHT: 17#
DEPTH LANDED: 6005'
HOLE SIZE: 7-7/8"
CEMENT DATA: 316 sxs lightweight III-S

TUBING

SIZE/GRADE/WT: 2-7/8" / 6.5#
NO. OF JOINTS: 161
PACKER: 5213'
TOTAL STRING LENGTH: EOT @ 5214'
SN LANDED AT: 5212'

SUCKER RODS

POLISHED ROD:
PONY RODS:
PUMP SIZE:
STROKE LENGTH:
PUMP SPEED, SPM:
LOGS: FDC, GNL, MSFL, DLL-CBL, CCL, GR

FRAC JOBS

5/19/85 5380'-5622' Acidize 5494'-5622' w/182 bbls 3% KCL wtr w/clay stay, poor ball action. Acidize 5380'-5462' w/183 bbls 3% KCL w/clay stay, poor ball action. Frac w/300,000# 20/40 sd in 76,000 gal YF3G/YF4G frac. Max press 2300 @ 60 bpm. Avg press 1750 @ 60 bpm. ISIP 1630, 5 min 1550, 10 min 1420, 15 min 1320. 135 bbls KCL w/claystay used as displacement fluid. Started flowing on 18/64" ck. Flowed 102 bbls load wtr in 4-1/2 hrs.

11/29/88 5286'-5306' TIH w/packer, spot 200 gal. 7-1/2% HCL across perfs. Broke dn @ 4200, pumped 5 bbls KCL @ 10 bpm. ISIP 700. Frac w/84,000# 20/40 sd and 15,000# 16/30 sd. Left 6000# in csg, screened off of 3200#. Used 926 bbls jelled fluid & 87 bbls flush. Max rate 3200 @ 30 bpm. Avg rate 2500. ISIP 2500, 5 min 2000, 10 min 1750, 15 min 1600.

Packer @ 5213' PERFORATION RECORD

11/29/88	5286'-5306'	88 holes
5/16/85	5380'-5390'	20 holes
5/16/85	5392'-5402'	20 holes
5/16/85	5404'-5430'	52 holes
5/16/85	5444'-5452'	16 holes
5/16/85	5454'-5462'	16 holes
5/16/85	5494'-5508'	28 holes
5/16/85	5510'-5516'	12 holes
5/16/85	5528'-5532'	8 holes
5/16/85	5534'-5538'	8 holes
5/16/85	5558'-5570'	24 holes
5/16/85	5618'-5622'	8 holes

EOT: 5214'
PBD 5959'
TD: 6008'



Inland Resources Inc.

State #14-32

810' FSL 809' FWL

Section 32-T8S-R16E

Duchesne Co, Utah

API #43-013-31039; Lease #ML-21836

LJH
8/12/98

Monument Federal #41-6-9-16Y

Spud Date: 11/29/96

Put on Production: 1/7/97

GL: 5802.7'

Initial Production: 136 BOPD,
91 MCFPD, 107 BWPDSURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 5 jts (250.70')

DEPTH LANDED: 260.70'

HOLE SIZE: 12-1/4"

CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 140 jts (5985.41')

DEPTH LANDED: 5995.41'

HOLE SIZE: 7-7/8"

CEMENT DATA: 310 sxs Class "G" & 435 sxs 50/50 Poz

CEMENT TOP AT: 304' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 179 jts

TUBING ANCHOR: 4301'

TOTAL STRING LENGTH: ?

SN LANDED AT: ?

SUCKER RODS

POLISHED ROD:

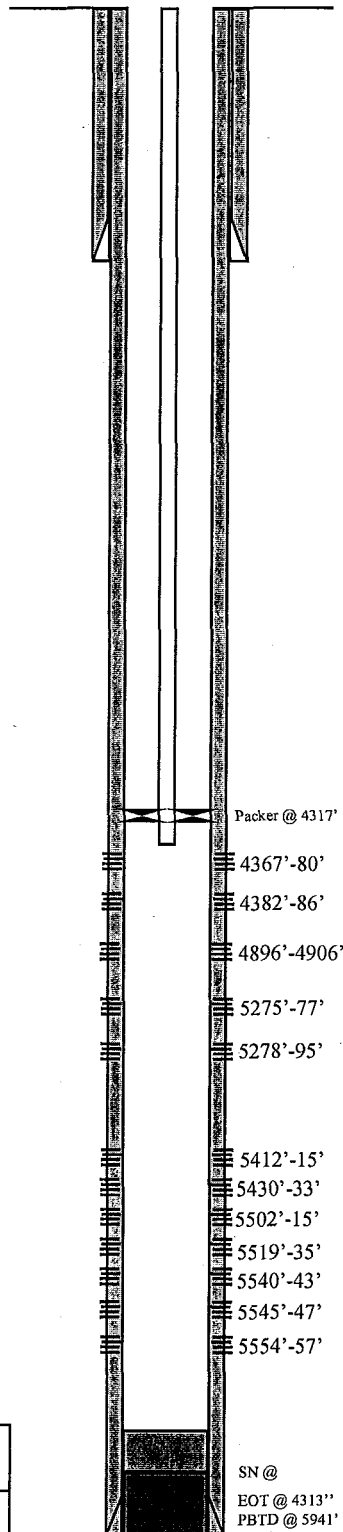
SUCKER RODS:

PUMP SIZE:

STROKE LENGTH:

PUMP SPEED, SPM:

LOGS: CBL/GR

Injection Well
Wellbore DiagramFRAC JOB

12-11-96	5412'-5557'	Frac as follows:
		Frac w/ 49,950# 20/40 mesh sand and 109,060# 16/30 mesh sand w/45,024 gals 2% KCL gelled water. ISIP-2550 psi, 5 min 2240 psi. ATP-2750 psi and ATR-44 BPM.
12-13-96	5275'-5295'	Frac as follows:
		Frac w/ 16,600# 20/40 mesh sand and 40,800# 16/30 mesh sand w/18,606 gals 2% KCL gelled water. ISIP-2500 psi, 5 min 1890 psi. ATP-1850 psi and ATR-26.1 BPM.
12-13-96	5114'-5119'	Frac as follows:
		Frac w/ 17,500# 16/30 mesh sand w/10,710 gals 2% KCL gelled water. ATP-2000 psi and ATR-26 BPM. ISIP-1870 psi, 5 min 1650 psi.
12-17-96	4896'-4906'	Frac as follows:
		Frac w/ 31,000# 16/30 mesh sand w/13,062 gals 2% KCL gelled water. ATP-2200 psi and ATR-25.5 BPM. ISIP-2800 psi, 5 min 1990 psi.
12-17-96	4367'-4386'	Frac as follows:
		Frac w/ 51,000# 16/30 mesh sand in 17,304 gals 2% KCL gelled water. ATP-2200 psi. ATR-25.8 BPM. ISIP-3150 psi, 5 min 2090 psi.

PERFORATION RECORD

12-11-96	5412'-5415'	2 JSPF	6 holes
12-11-96	5430'-5433'	2 JSPF	6 holes
12-11-96	5502'-5515'	2 JSPF	26 holes
12-11-96	5519'-5535'	2 JSPF	32 holes
12-11-96	5540'-5543'	2 JSPF	6 holes
12-11-96	5545'-5547'	2 JSPF	4 holes
12-11-96	5554'-5557'	2 JSPF	6 holes
12-13-96	5275'-5277'	4 JSPF	8 holes
12-13-96	5278'-5295'	4 JSPF	68 holes
12-16-96	4896'-4906'	4 JSPF	40 holes
12-17-96	4367'-4380'	4 JSPF	52 holes
12-17-96	4382'-4386'	4 JSPF	16 holes



Inland Resources Inc.

Monument Federal #41-6-9-16Y

560 FNL 656 FEL

NENW Section 6-T9S-R16E

Duchesne Co, Utah

API #43-013-31718; Lease #UTU-74390

SN @

EOT @ 4313'

PBD @ 5941'

TD @ 6000'

435 722 5727

ATTACHMENT F
PAGE 1 of 2

Analytical Laboratory Report for:

Inland Production

UNICHEM

A Division of BJ Services Company

UNICHEM Representative: Rick Crosby

Production Water Analysis

Listed below please find water analysis report from: West Point, 9-31-8-16

Lab Test No: 2001401065 Sample Date: 07/10/2001
Specific Gravity: 1.010
TDS: 13876
pH: 8.40

CatIons:	mg/L	as:
Calcium	12	(Ca ⁺⁺)
Magnesium	2	(Mg ⁺⁺)
Sodium	5175	(Na ⁺)
Iron	1.40	(Fe ⁺⁺)
AnIons:	mg/L	as:
Bicarbonate	1586	(HCO ₃ ⁻)
Sulfate	0	(SO ₄ ⁼)
Chloride	7100	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

Comments:

435 722 5727

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

ATTACHMENT F
PAGE 2 OF 2

1) INLAND JOHNSON WATER 2) INLAND WP 9-31-8-16

Report Date: 07-16-2001

SATURATION LEVEL		MOMENTARY EXCESS (Lbs/1000 Barrels)		
Calcite (CaCO3)	2.12	Calcite (CaCO3)	0.741	
Aragonite (CaCO3)	1.80	Aragonite (CaCO3)	0.621	
Witherite (BaCO3)	0.00	Witherite (BaCO3)	-9.02	
Anhydrite (CaSO4)	0.00471	Anhydrite (CaSO4)	-530.00	
Gypsum (CaSO4*2H2O)	0.00574	Gypsum (CaSO4*2H2O)	-536.42	
Barite (BaSO4)	0.00	Barite (BaSO4)	-0.368	
Hydroxyapatite	0.00	Hydroxyapatite	-262.33	
Iron hydroxide (Fe(OH)3)	0.00	Iron hydroxide (Fe(OH)3)	-0.171	
Iron sulfide (FeS)	0.00	Iron sulfide (FeS)	-0.110	
SIMPLE INDICES		BOUND IONS	TOTAL	FREE
Langelier	0.410	Calcium	63.00	56.47
Stiff Davis Index	0.339	Barium	0.00	0.00
		Carbonate	8.17	2.45
		Phosphate	0.00	0.00
		Sulfate	55.00	47.07

OPERATING CONDITIONS

Temperature (°F) 100.00
Time (mins) 3.00

UNICHEM - Corporate Office
14505 Torrey Chase Boulevard, Houston, Texas 77014

Attachment "G"

**West Point Fed #9-31-8-16
Proposed Maximum Injection Pressure**

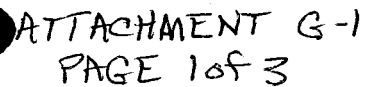
Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax	
Top	Bottom					
5856	5863	5860	2350	0.83	2336	
5517	5711	5614	2330	0.85	2278	
4616	4702	4659	3050	1.09	3012	←
				Minimum	<u>2278</u>	

Calculation of Maximum Surface Injection Pressure

$P_{max} = (Frac\ Grad - (0.433 * 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$Frac\ Gradient = (ISIP + (0.433 * Avg.\ Depth)) / Avg.\ Depth$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



WELL NAME: West Point 9-31-8-17 Report Date: 1/25/01 Day: 03
Operation: New Completion Rig: Ross # 11

WELL STATUS

Surf Csg:	<u>8 5/8</u>	@	<u>301.13</u>	Prod Csg:	<u>5 1/2"</u>	<u>15.5#</u>	@	<u>6134'</u>	Csg PBDT:	<u>6078'</u>
Tbg:	Size:	<u>2 7/8</u>	Wt:	<u>6.5#</u>	Grd:	<u>J-55</u>	Pkr/EOT @:	<u>0</u>	BP/Sand PBDT:	<u>6078'</u>

PERFORATION RECORD

[illegible]

CHRONOLOGICAL OPERATIONS

Date Work Performed: 24-Jan-01 **SITP:** **SICP:** 0

Con't TOH W/ tbg f/ 5598'. LD bit & scraper. RU Schlumberger and perf CP .5 sds @ 5856-63' W/ 4 JSPF. RD WLT. RU BJ Services and frac CP .5 sds W/ 37,180# 20/40 sand in 352 bbls Viking I-25 fluid. Perfs broke dn @ 3730 psi. Treated @ ave press of 2150 psi W/ ave rate of 26 BPM. ISIP-2350 psi. RD BJ. Start immediate flowback of frac on 12/64" choke @ 1 BPM. Zone flowed 4 hrs & died. Rec 123 BTF (est 35% of frac load). SIFN W/ est 245 BWTR.

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered:	<u>16</u>	Starting oil rec to date:	<u>0</u>
Fluid lost /recovered today:	<u>229</u>	Oil lost/recovered today:	<u>0</u>
Ending fluid to be recovered:	<u>245</u>	Cum oil recovered:	<u>0</u>
IFL: _____	FFL: _____	FTP: _____	Choke: 12/64
			Final Fluid Rate: _____
			Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services

Procedure or Equipment detail:

3000 gals of pad

1500 gals W/ 1-5 ppg of 20/40 sand

4000 gals W/ 5-8 ppg of 20/40 sand

527 gals W/ 8 ppg of 20/40 sand

Flush W/ 5775 gals of slick water

COSTS

Ross rig

BOP	\$130
-----	-------

Schlumberger-CP sds	\$2,943
---------------------	---------

BJ Services-CP sds	\$15,428
--------------------	----------

HO trk	\$750
--------	-------

Water & truck	\$600
---------------	-------

Frac tks(2 days)	\$240
------------------	-------

IPC Supervision	\$200
-----------------	-------

Max TP: 2922 Max Rate: 26 BPM Total fluid pmpd: 352 bbls

Avg TP: 2150 Avg Rate: 26 BPM Total Prop pmpd: 37,180#

ISIP: 2350 5 min: 10 min: 15 min:

Completion Supervisor: Gary Dietz

DAILY COST:	\$20,291
--------------------	-----------------

TOTAL WELL COST: \$216.568



DAILY COMPLETION REPORT

WELL NAME: West Point 9-31-8-17 Report Date: 1/26/01 Day: 04
Operation: New Completion Rig: Ross # 11

WELL STATUS

Surf Csg: 8 5/8 @ 301.13 Prod Csg: 5 1/2" 15.5# @ 6134' Csg PBTD: 6078'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBTD: 5820'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
LDC4 sds	5517-5529'	4/48			
LDC3 sds	5584-5589.5'	4/22			
LDC2 sds	5620-5634'	4/56			
LDC1 sds	5704-5711'	4/28			
CP .5 sds	5856-5863'	4/28			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 25-Jan-01 SITP: 0 SICP: 0

Thaw wellhead W/ HO trk. RU Schlumberger and run 5 1/2" HE RBP & 4" perf guns. Set plug @ 5820'. Pressure test plug to 2000 psi. Perf LDC1 sds @ 5704-11'; LDC2 sds @ 5620-34'; LDC3 sds @ 5584-89.5'; LDC4 sds @ 5517-29'. All 4 JSPF. 4 runs total (1 misrun). RD WLT. TIH W/ 5 1/2" "TS" RBP, 2 3/8 pup, 5 1/2" HD pkr & tbg. Tbg displaced 13 BW on TIH. Isolate and breakdn LDC1 sds (5704-11') @ 3600 psi. Establish inj. rate of 2 BPM @ 1800 psi. Move tools, isolate & breakdn LDC2 & LDC3 sds (5620-34' & 5584-89.5') @ 2200 psi. Establish inj. rate of 2.6 BPM @ 1800 psi. Breakdn LDC4 sds (5517-29') dn csg @ 3400 psi. Establish inj. rate of 1.8 BPM @ 2400 psi. Used 3 BW. Release pkr. Retrieve RBP. TOH W/ tbg & tools. RU BJ Services and frac LDC sds W/ 165,680# 20/40 sand in 1096 bbls Viking I-25 fluid. Treated @ ave press of 2400 psi W/ ave rate 29.7 BPM. ISIP-2330 psi. RD BJ. Begin immediate flowback of LDC frac on 12/64 choke @ 1 BPM. Zone flowed 9 1/2 hrs & died. Rec 449 BTF (est 41% of frac load). SIFN W/ est 882 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 245 Starting oil rec to date: 0
Fluid lost/recovered today: 637 Oil lost/recovered today: 0
Ending fluid to be recovered: 882 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: LDC sands

12000 gals of pad

9000 gals W/ 1-5 ppg of 20/40 sand

16000 gals W/ 5-8 ppg of 20/40 sand

3581 gals W/ 8 ppg of 20/40 sand

Flush W/ 5439 gals of slick water

Ross rig	\$3,880
BOP	\$130
Schlumberger-LDC	\$3,533
BJ Services-LDC sds	\$34,922
HO trk	\$1,740
Water & truck	\$1,200
Frac tks	\$120
RBP rental	\$600
Weatherford-tools/serv	\$1,800
IPC Supervision	\$200

Max TP: 3150 Max Rate: 30 BPM Total fluid pmpd: 1096 bbls

Avg TP: 2400 Avg Rate: 29.7 BPM Total Prop pmpd: 165,680#

ISIP: 2330 5 min: 10 min: 15 min:

Completion Supervisor: Gary Dietz

DAILY COST: \$48,125

TOTAL WELL COST: \$264,693



DAILY COMPLETION REPORT

WELL NAME: West Point 9-31-8-16 Report Date: 1/27/01 Day: 05
Operation: New Completion Rig: Ross # 11

WELL STATUS

Surf Csg: 8 5/8 @ 301.13 Prod Csg: 5 1/2" 15.5# @ 6134' Csg PBTD: 6078'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBTD: 5820'
BP/Sand PBTD: 4740'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
PB 8 sds	<u>4616-4620'</u>	<u>4/16</u>	LDC4 sds	<u>5517-5529'</u>	<u>4/48</u>
PB 10 sds	<u>4693-4702'</u>	<u>4/36</u>	LDC3 sds	<u>5584-5589.5'</u>	<u>4/22</u>
			LDC2 sds	<u>5620-5634'</u>	<u>4/56</u>
			LDC1 sds	<u>5704-5711'</u>	<u>4/28</u>
			CP .5 sds	<u>5856-5863'</u>	<u>4/28</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: 26-Jan-01 SITP: SICP: 200

Thaw wellhead W/ HO trk. SICP after 3 hrs-200 psi. Bleed pressure off. Rec est 40 BTF W/ tr oil & fair gas. Still flowing sm amount. RU Schlumberger and run 5 1/2" HE RBP & 4" perf guns. Set plug @ 4740'. Pressure test plug to 2000 psi. Perf PB 10 @ 4693-4702' & PB 8 @ 4616-20' W/ 4 JSPF. 1 run. RD WLT. TIH W/ 5 1/2" HD pkr & tbg. Tbg displace 11 BW on TIH. Set pkr @ 4667'. Breakdown PB 10 (dn tbg) @ 3800 psi. Establish inj. rate of 1 BPM @ 2400 psi. Pump against PB 8 perfs (dn csg). Unable to breakdown perfs after several attempts W/ 4400 psi max pressure. Decision made to leave unbroken. Used 1 BW. Release pkr. TOH W/ tbg & pkr. RU BJ Services and frac PB sds W/ 61,040# 20/40 sand in 477 bbls Viking I-25 fluid. Treated @ ave press of 2500 psi W/ ave rate of 26.8 BPM. ISIP-3050 psi. RD BJ. Start immediate flowback of frac on 12/64 choke @ 1 BPM. Zone flowed 4 hrs & died. Rec 149 BTF (est 31% of frac load). SIFN W/ est 1160 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 882 Starting oil rec to date: 0
Fluid lost/recovered today: 278 Oil lost/recovered today: 0
Ending fluid to be recovered: 1160 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services

Procedure or Equipment detail: PB sands

5000 gals of pad
3000 gals W/ 1-5 ppg of 20/40 sand
5500 gals W/ 5-8 ppg of 20/40 sand
2000 gals W/ 8 ppg of 20/40 sand
Flush W/ 4536 gals of slick water

Ross rig	\$2,500
BOP	\$130
Schlumberger-PB sd	\$2,858
BJ Services-PB sds	\$19,749
Water truck & wtr	\$700
HO trk	\$115
Frac tks	\$120
RBP rental	\$600
Frac head rental	\$200
IPC Supervision	\$200

Max TP: 3880 Max Rate: 27 BPM Total fluid pmpd: 477 bbls

Avg TP: 2500 Avg Rate: 26.8 BPM Total Prop pmpd: 61,040#

ISIP: 3050 5 min: 10 min: 15 min:

Completion Supervisor: Gary Dietz

DAILY COST: \$27,172

TOTAL WELL COST: \$291,865

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Plug #1 Set 496' plug from 5417'-5913' with 60 sx Class "G" cement.
2. Plug #2 Set 236' plug from 4516'-4752' with 30 sx Class "G" cement.
3. Plug #3 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #4 Set 100' plug from 251'-351' (50' on either side of casing shoe) with 15 sx Class "G" cement.
5. Plug #5 Set 50' plug from surface with 10 sx Class "G" cement.
6. Plug #6 Pump 10 sx Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 301' to surface.

The approximate cost to plug and abandon this well is \$18,000.

West Point #9-31

Spud Date: 10/17/2000
 Put on Production: 2/07/2001
 GL: 5786' KB: 5796'

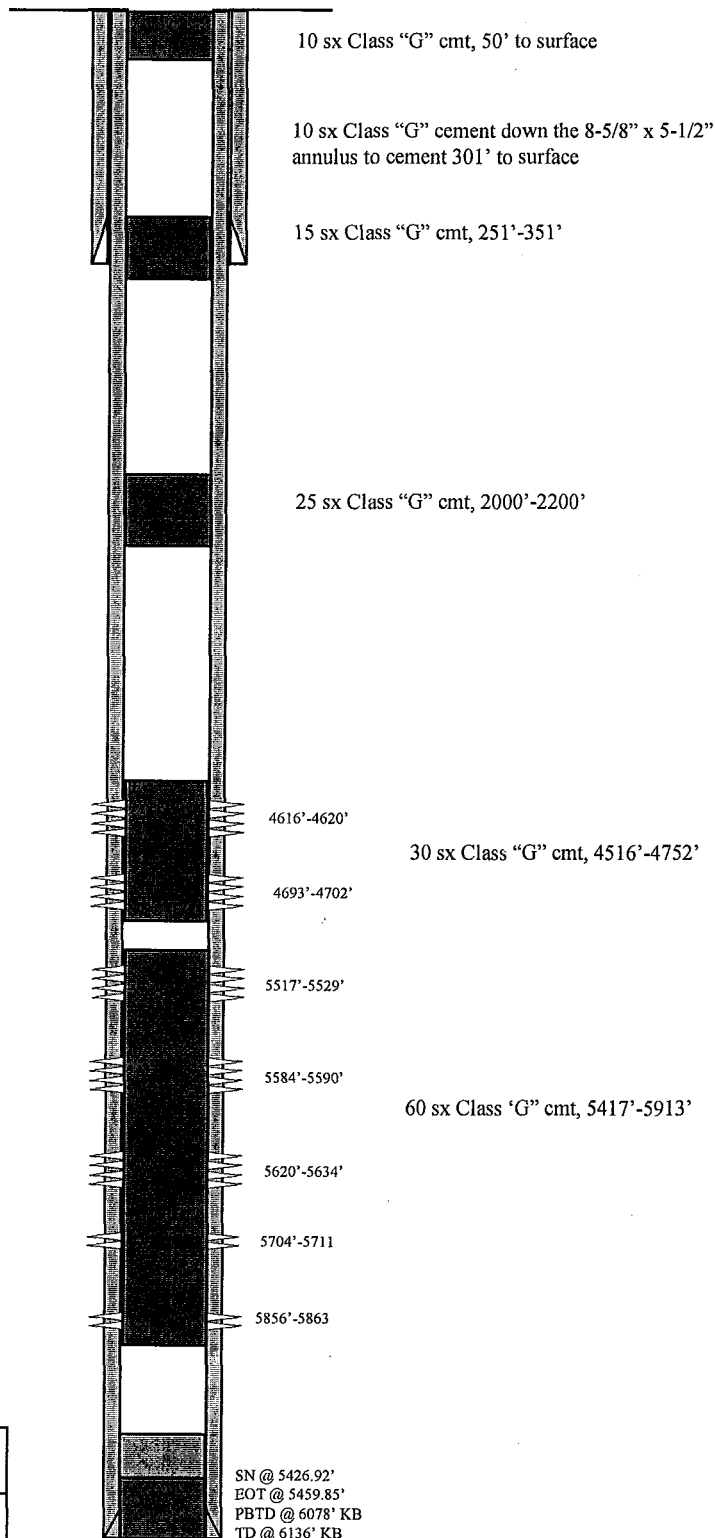
Initial Production: 16.1 BOPD,
 0 MCFD, 32.3 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (301.30')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 155 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts. (6133.97')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6122'
 CEMENT DATA: 302 sk Prem. Lite II mixed & 560 sxs 50/50 POZ.
 CEMENT TOP AT: ? per CBL

Proposed P & A
Wellbore Diagram

Inland Resources Inc.

West Point #9-31-8-16

1980' FSL & 660' FEL

NESE Section 31-T8S-R16E

Duchesne Co, Utah

API #43-013-32119; Lease #UTU-74389

JM 7/26/01



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

September 20, 2001

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: West Point Unit Well: West Point 9-31-8-16, Section 31, Township 8 South, Range 16
East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

A handwritten signature in cursive script, reading 'John R. Baza'.

John R. Baza
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
SITLA, Salt Lake City

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

**PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company

Well: West Point 9-31-8-16

Location: 31/8S/16E

API: 43-013-32119

Ownership Issues: The proposed well is located on BLM land. The well is located in the West Point Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah. The Federal Government is the mineral owner. Inland and various other individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the West Point Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 301 feet and is cemented to surface. A 5 ½ inch production casing is set at 6134 feet and has a cement top at 2723 feet. A cement bond log verifies adequate bond well above the injection zone. A 2 7/8 inch tubing with a packer will be set at 4600 feet. A mechanical integrity test will be run on the well prior to injection. There are 3 producing wells and 3 injection wells in the area of review. All of the wells have adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 300 feet. Injection shall be limited to the interval between 3910 feet and 5836 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 9-31-8-16 well is .85 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2278 psig. The requested maximum pressure is 2278 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

West Point 9-31-8-16
page 2

Oil/Gas& Other Mineral Resources Protection: The West Point Unit (cause 231-2) matter was approved by the Board of Oil, Gas and Mining on May 14,1998. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. BLM approval of the Unit is necessary. A casing/tubing pressure test will be required prior to injection. It is recommended that approval be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date: 09-20-2001

AFFIDAVIT OF PUBLICATION

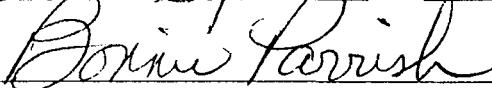
County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 4 day of September, 20 01, and that the last publication of such notice was in the issue of such newspaper dated the 4 day of September, 20 01.

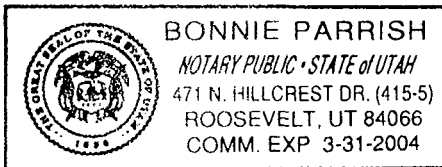

Publisher

Subscribed and sworn to before me this

12 day of September 20 01



Notary Public



NOTICE OF AGENCY ACTION

CAUSE NO. UIC 277
IN THE MATTER OF
THE APPLICATION OF
INLAND PRODUCTION
COMPANY FOR AD-
MINISTRATIVE AP-
PROVAL OF THE
JONAH FEDERAL 1-11-
9-16 WELL LOCATED IN
SEC. 11, T9S, R16E; THE
MONUMENT BUTTE

STATE 1-2-9-16 WELL
LOCATED IN SEC. 2, T9
S, R16E; AND THE WEST
POINT FEDERAL 9-31-
8-16 WELL LOCATED IN
SEC. 31, T8S, R16E,
DUCESNE COUNTY,
UTAH, AS CLASS II IN-
JECTION WELLS

THE STATE OF UTAH
TO ALL PERSONS IN-
TERESTED IN THE
ABOVE ENTITLED
MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Jonah Federal 1-11-9-16 well, located in Section 11, Township 9 South, Range 16 East; the Monument Butte State 1-2-9-16 well, located in Section 2, Township 9 South, Range 16 East; and the West Point Federal 9-31-8-16 well, located in Section 31, Township 8 South, Range 16 East, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the Jonah, Monument Butte and West Point Units respectively. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 28th day of August, 2001.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

John R. Baza
Associate Director

Published in the Uintah
Basin Standard September
4, 2001.

143 SOUTH MAIN ST.
P.O. BOX 45838
SALT LAKE CITY, UTAH 84145
FED. TAX I.D.# 87-0217663

Newspaper Agency Corporation

The Salt Lake Tribune



DESERET NEWS

CUSTOMER'S
COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	09/03/01

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL5801AR011
SCHEDULE	
START 09/03/01 END 09/03/01	
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
63 LINES 2.00 COLUMN	
TIMES	RATE
1	1.16
MISC. CHARGES	AD CHARGES
.00	146.16
TOTAL COST	
146.16	

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE
APPLICATION OF INLAND
PRODUCTIONS COMPANY
FOR ADMINISTRATIVE
APPROVAL OF THE JONAH
FEDERAL 1-11-9-16 WELL
LOCATED IN SEC. 11, T 9 S,
R 16 E, THE MONUMENT
BUTTE STATE 1-2-9-16 WELL
LOCATED IN SEC. 2, T 9 S,
R 16 E; AND THE WEST POINT
FEDERAL 9-31-8-16 WELL
LOCATED IN SEC. 31, T 8 S,
R 16 E, DUCHESNE COUNTY,
UTAH AS CLASS II INJECTION
WELLS.

NOTICE OF AGENCY
ACTION.
CAUSE NO. UIC 277

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE
ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas
and Mining (the "Division") is commencing an informal
adjudication proceeding to consider the application of
Inland Production Company for administrative approval
of the Jonah Federal 1-11-9-16 well, located in Section
11, Township 9 South, Range 16 East, the Monument
Butte State 1-2-9-16 well, located in Section 2 Town-
ship 9 South, Range 16 East; and the West Point Fed-
eral 9-31-8-16 well, located in Section 31, Township 8
South, Range 16 East, Duchesne County, Utah, for con-
version to Class II injection wells. These wells are lo-
cated in the Jonah, Monument Butte and West Point Units
respectively. The proceeding will be conducted in ac-
cordance with Utah Admin. R649-10, Administrative
Procedures.

Selective zones in the Green River Formation will
be used for water injection. The maximum requested
injection pressure and rate will be determined based on
fracture gradient information submitted by Inland
Production Company.

Any person desiring to object to the application or
otherwise intervene in the proceeding, must file a written
protest or notice of intervention with the Division within
fifteen days following publication of this notice. If such
a protest or notice of intervention is received, a hearing
will be scheduled in accordance with the aforementioned
administrative procedural rules. Protestants and/or in-
terveners should be prepared to demonstrate at the
hearing how this matter affects their interests.

Dated this 28th day of August, 2001.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ John R. Baza
Associate Director
5801AR01

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY
ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA
DIV OF OIL-GAS & MINING

CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET
PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION
IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 09/03/01 END 09/03/01

SIGNATURE [Signature]

DATE 09/03/01

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:		State : UTAH

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company

Address: 1401 17th Street Suite 1000

city Denver state Co zip 80202

Phone: (303) 893-0102

Comments:

Name: Brian Harris

Signature: *Brian Harris*

Title: Engineering Tech.

Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company

Address: 1401 17th Street Suite 1000

city Denver state Co zip 80202

Phone:

Comments:

Name: Brian Harris

Signature: *Brian Harris*

Title: Engineering Tech.

Date: 9/15/2004

(This space for State use only)

Transfer approved by: *A. Hunt*Title: *Perk. Services Manager*Approval Date: *9-20-04*

Comments:

*Note: Indian Country wells will require EPA approval.*RECEIVED
SEP 20 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator):

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.

Unit:

WEST POINT (GREEN RIVER)

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NINE MILE 14-31	31	080S	160E	4301332015	12418	Federal	WI	A
WEST POINT 9-31-8-16	31	080S	160E	4301332119	12418	Federal	WI	A
WEST POINT U 12-5-9-16	05	090S	160E	4301331933	12418	Federal	OW	P
NINE MILE 3-6	06	090S	160E	4301331816	12418	Federal	WI	A
NINE MILE 4-6	06	090S	160E	4301331952	12418	Federal	OW	P
NINE MILE 5-6-9-16	06	090S	160E	4301331953	12418	Federal	WI	A
NINE MILE 13-6-9-16	06	090S	160E	4301331954	12418	Federal	WI	A
NINE MILE 15-6-9-16	06	090S	160E	4301332010	12418	Federal	WI	A
NINE MILE 2-7-9-16	07	090S	160E	4301332011	12418	Federal	OW	P
NINE MILE 3-7-9-16	07	090S	160E	4301332012	12418	Federal	WI	A
NINE MILE 4-7-9-16	07	090S	160E	4301332013	12418	Federal	OW	P
NINE MILE 12-7-9-16	07	090S	160E	4301332014	12418	Federal	OW	P
WEST POINT 1-7-9-16	07	090S	160E	4301332210	12418	Federal	OW	P
WEST POINT 8-7-9-16	07	090S	160E	4301332211	12418	Federal	OW	P
WEST POINT 9-7-9-16	07	090S	160E	4301332212	12418	Federal	WI	A
WEST POINT 3-8-9-16	08	090S	160E	4301332207	12418	Federal	D	PA
WEST POINT 4-8-9-16	08	090S	160E	4301332208	12418	Federal	OW	P
WEST POINT 5-8-9-16	08	090S	160E	4301332209	12418	Federal	OW	P
WEST POINT 6-8-9-16	08	090S	160E	4301332282	12418	Federal	OW	P
WEST POINT 3-17-9-16	17	090S	160E	4301332278	12418	Federal	OW	P
WEST POINT 4-17-9-16	17	090S	160E	4301332280	12418	Federal	OW	P
WEST POINT 5-17-9-16	17	090S	160E	4301332281	12418	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005

4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

5. If NO, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU74389

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
WEST POINT UNIT

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER:
WEST POINT 9-31-8-16

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
4301332119

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1980 FSL 660 FEL

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SE, 31, T8S, R16E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/23/2004	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted from a producing to an injection well on 11/15/04. The rods and tubing anchor were removed and a packer was inserted in bottom hole assembly at 4576'. On 11/15/04 Mr. Dennis Ingram w/ State DOGM was notified of the intent to conduct a MIT on the casing. On 11/16/04 the casing was pressured to 1035 psi w/ no pressure loss charted in the 1/2 hour test. No governmental agencies were able to witness the test.

NAME (PLEASE PRINT) Krishna Russell

TITLE Production Clerk

SIGNATURE

Krishna Russell

DATE November 23, 2004

(This space for State use only)

RECEIVED

NOV 26 2004

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 11 / 16 / 04 Time 11:00 am pm

Test Conducted by: BRET HENRIE

Others Present: _____

Well: WEST POINT 9-31-8-16

Field: WEST POINT UNIT

Well Location: NE 1/4 Sec. 3-T8S-R16E

API No: 43-013-32119

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1035</u>	psig
5	<u>1035</u>	psig
10	<u>1035</u>	psig
15	<u>1035</u>	psig
20	<u>1035</u>	psig
25	<u>1035</u>	psig
30 min	<u>1035</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 630 psig

Result: Pass Fail

RECEIVED

NOV 26 2004

DIV. OF OIL, GAS & MINING

Signature of Witness: _____

Signature of Person Conducting Test: Bret Henrie

UIC-277

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection well

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 660 FEL

NE/SE Section 31 T8S R16E

5. Lease Serial No.

UTU74389

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

WEST POINT UNIT

8. Well Name and No.

WEST POINT 9-31-8-16

9. API Well No.

4301332119

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status, Put Well
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	on Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 3:00 p.m. on 12/7/04.

RECEIVED

DEC 09 2004

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)

Mandie Crozier

Signature

Title

Regulatory Specialist

Date

12/8/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT


Cause No. UIC-277

Operator: Inland Production Company
Well: West Point 9-31-8-16
Location: Section 31, Township 8 South, Range 16 East
County: Duchesne
API No.: 43-013-32119
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on September 20, 2001.
2. Maximum Allowable Injection Pressure: 2,278 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (3,910' - 5,836')

Approved by:


John R. Baza
Associate Director

11/30/2004
Date

BGH:jc

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
SITLA, Salt Lake City

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>WI</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-74389
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: WEST POINT UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1980 FSL 660 FEL		8. WELL NAME and NUMBER: WEST POINT 9-31-8-16
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESE, 31, T8S, R16E		9. API NUMBER: 4301332119
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>05/01/2008</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (tubing leak), attached is a daily status report.

On 04/21/08 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 04/23/08. On 04/23/08 the csg was pressured up to 1100 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbp pressure was 1500 psig during the test. There was not a State representative available to witness the test.

COPY SENT TO OPERATOR

Date: 5.9.2008

Initials: KS

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 05-03-08
By: [Signature]

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE [Signature]

DATE 05/01/2008

(This space for State use only)

RECEIVED

MAY 06 2008

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

W POINT 9-31-8-16**2/1/2008 To 6/30/2008****4/11/2008 Day: 1****Tubing Leak**

NC #1 on 4/10/2008 - 6:30AM MIRU NC#1, OWU W/-1500 Psi On Tbg, N/D W/-HD, N/U BOP, Rel Pkr, Drop Std Vlve D/-Tbg, R/U H/Oiler, pmp Std Vlve To S/N, P/Test Tbg To 3,000 Psi, Leaked 760 Psi In 10 Min, RIH W/-S/Line Ovr Shot & Fish Std Vlve. POOH W/-74 Jts Tbg, Replacing Tbg Collars & Redoping Tool Jts W/-Liquid O-Ring, SWI, 5:30PM C/SDFN.

4/15/2008 Day: 2**Tubing Leak**

NC #1 on 4/14/2008 - 6:30AM OWU, POOH W/-67 Jts Tbg, S/N, Pkr, Replacing Collars & Redoping All Tool Jts W/-Liquid O-Ring. P/U & RIH W/-5 1/2 Arrow #1 Pkr, New S/N, 141 Jts Tbg, R/U D&M H/Oiler, Flush Tbg W/-30 Bbls Wtr, Drop Std Vlve D/-Tbg, pmp Std Vlve To S/N, P/Test Tbg To 3,000 Psi, Leaked 7 Psi Per Min, Bump Pressure 2 Times Same Leak, RIH & Fish Std Vlve. Flush Tbg W/-30 Bbls Wtr, Drop New Std Vlve D/Tbg, pmp 30 Bbls Wtr To Push Std Vlve To S/N, Would Not Go On Seat. R/U S/Line, RIH & Push Std Vlve To S/N. R/U H/Oiler & P/Test Tbg To 3,000 Psi

4/16/2008 Day: 3**Tubing Leak**

NC #1 on 4/15/2008 - 6:30AM OWU, W/-1300 Psi On Tbg, 1300Psi On Csg, R/U D&M H/Oiler & Bump Tbg To 3000 Psi, Tubing Gained 170 Psi In 30 Min, R/U S/Line Ovr Shot RIH & Fish Std Vlve. N/D BOP, N/U W/-HD, pmp 20 Gal Pkr Fluid D/Csg W/-70 Bbls Wtr, N/D W/-HD, Set Pkr In 16,000 Tension, N/U W/-HD, P/Test Csg & Pkr To 1450 Psi, Bump Pressure 4 Times, Leak Slowed Down To 1 Psi Per Min @ End Of Day, Bump Csg Pressure To 1550 Psi, 4:30PM C/SDFN.

4/17/2008 Day: 4**Tubing Leak**

NC #1 on 4/16/2008 - 6:30AM OWU, W/-1120 Psi On Csg, R/U Action H/Oiler & Bump Csg Psi To 1480 Psi, 1 Hr Good Test, R/D H/Oiler, R/D Rig @ 9:00AM, (Final Report).

4/26/2008 Day: 5**Tubing Leak**

on 4/25/2008 - On 4/21/08 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (West point 9-31-8-16). Permission was given at that time to perform the test on 4/23/08. On 4/23/08 the csg was pressured up to 1100 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tbg pressure was 1500 psig during the test. There was not a State representative available to witness the test.
API # 43-013-32119

Pertinent Files: Go to File List

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 4/23/08 Time 9:30 am pm

Test Conducted by: Gordon Womack

Others Present: _____

Well: West Point 9-31-8-16

Field: Monument Butte

Well Location: NE/SE Sec 31 T8S R16E
Duchesne County, UTAH

API No: 43-013-32119

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1100</u>	psig
5	<u>1100</u>	psig
10	<u>1100</u>	psig
15	<u>1100</u>	psig
20	<u>1100</u>	psig
25	<u>1100</u>	psig
30 min	<u>1100</u>	psig
35	<u> </u>	psig
40	<u> </u>	psig
45	<u> </u>	psig
50	<u> </u>	psig
55	<u> </u>	psig
60 min	<u> </u>	psig

Tubing pressure: 1500 psig

Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Gordon Womack

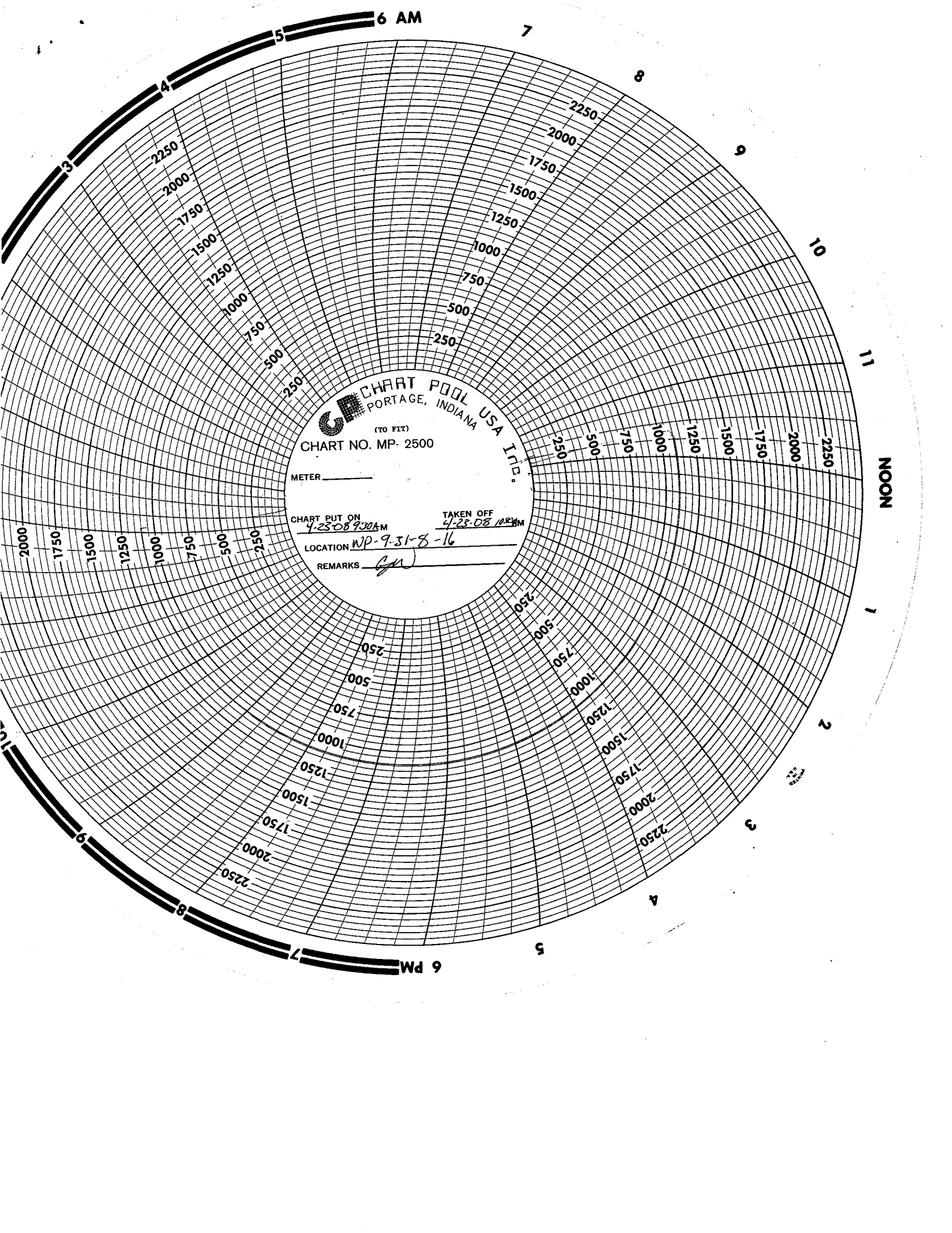


CHART POOL USA Inc.
(TO FIT)
PORTAGE, INDIANA
CHART NO. MP- 2500
METER _____
CHART PUT ON 4-25-08 9:30 AM TAKEN OFF 4-25-08 10:30 AM
LOCATION WP-9-31-8-16
REMARKS GN

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74389
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: WEST POINT 9-31-8-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 31 Township: 08.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013321190000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/20/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: 5 YR MIT	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 03/13/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 03/20/2013 the casing was pressured up to 1240 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1791 psig during the test. There was a State representative available to witness the test - Chris Jensen.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 21, 2013		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 3/21/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Chris Jensen Date 3/20/13 Time 11:46 am pm
Test Conducted by: Kody Olson
Others Present: _____

5 YR MIT

Well: West Point 9-31-8-16

Field: Monument Butte

Well Location: NE/SE Sec. 31, T8S, R16E

API No: 43-013-32119

Duchesne Cty, UT UTV87538X

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1240</u>	psig
5	<u>1240</u>	psig
10	<u>1240</u>	psig
15	<u>1240</u>	psig
20	<u>1240</u>	psig
25	<u>1240</u>	psig
30 min	<u>1240</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1791 psig

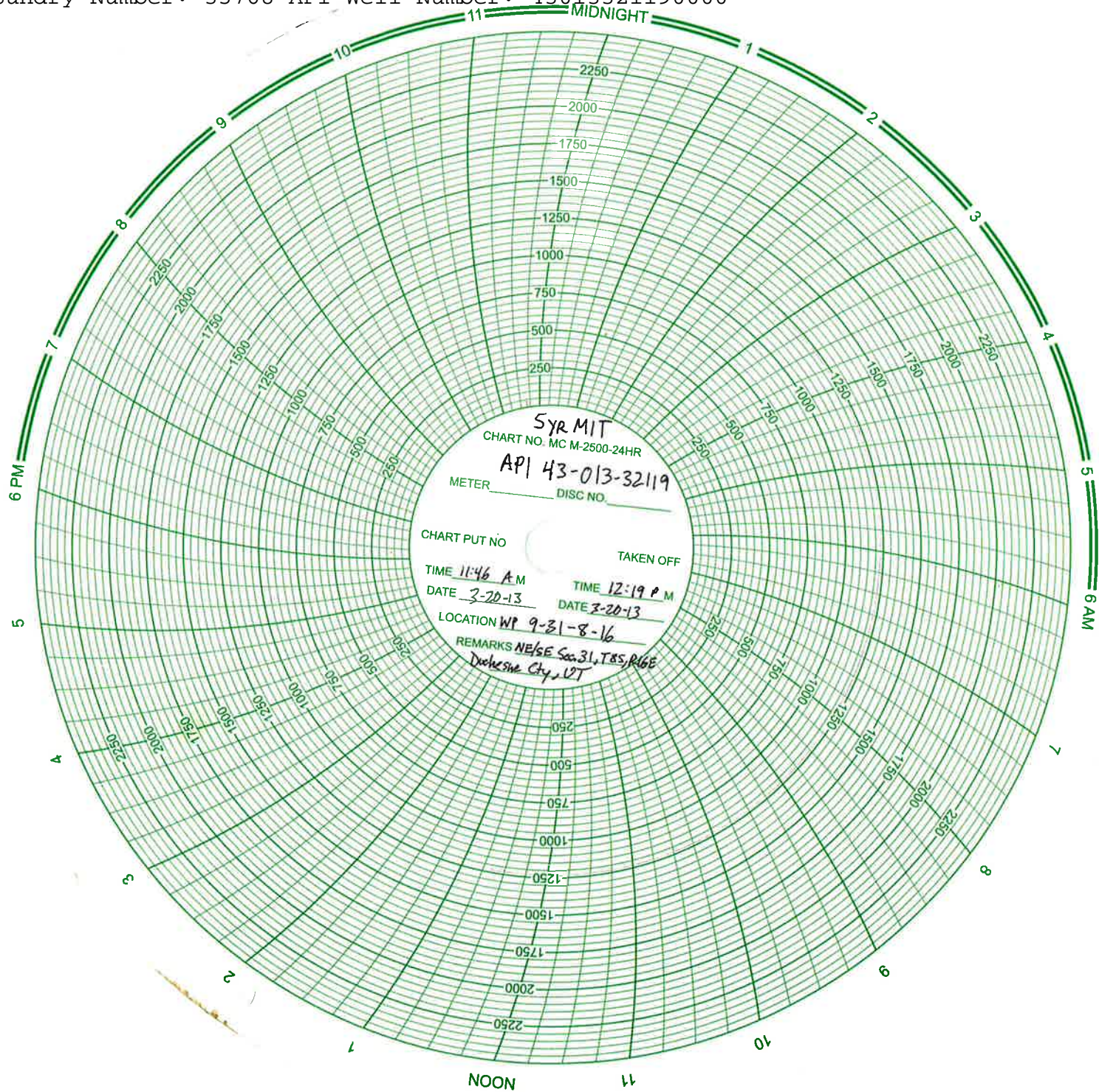
Result:

Pass

Fail

Signature of Witness: Chris JensenSignature of Person Conducting Test: Kody Olson

Sundry Number: 35768 API Well Number: 43013321190000



West Point 9-31-8-16

Spud Date: 10/17/2000
Put on Production: 2/07/2001
GL: 5786' KB: 5796'

Initial Production: 16.1 BOPD,
0 MCFD, 32.3 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (301.30')
HOLE SIZE: 12-1/4"
CEMENT DATA: 155 sxs Class "G" cement

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 146 jts (6133.97')
HOLE SIZE: 7-7/8"
Set ~~1000'~~ DEPTH: *6134'*
CEMENT DATA: 302 sk Prem. Lite II mixed & 560 sxs 50-50 POZ
CEMENT TOP AT: 2' per CBL

TUBING

SIZE/GRADE/WT: 2-7/8" J-55 / 6.5#
NO. OF JOINTS: 141 jts (4561.19')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4571.19' KB
PACKER AT: 4575.54'
TOTAL STRING LENGTH: LOT @ 4579.74'

FRAC JOB

1/24/01 5856'-5863' Frac CP-0.5 sands as follows:
Frac with 37,180# 20/40 sand in 352
bbls Viking 1-25 fluid. Perfs broke down
@ 3730 psi. Treat at 2150psi @ 26
BPM. ISIP 2350 psi. Flow back on
12-64" choke for 4 hrs. and died

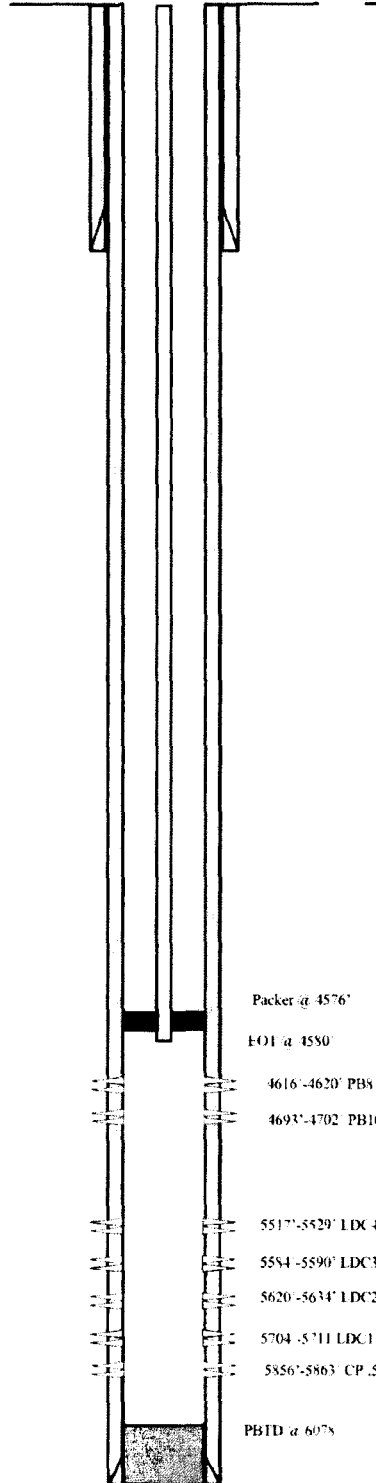
1/25/01 5517'-5711' Frac LDC sands as follows:
Frac with 165,650# 20/40 sand in 1096
bbls Viking 1-25 fluid. Treated at avg
2400 psi @ 29.7 BPM. ISIP 2330 psi.
flow back on 12-64 choke @ 1 BPM for
9.5 hrs then died.

1/26/01 4616'-4702' Frac PB- 8 & 10 sands as follows:
Frac with 61,040# 20/40 sand in 477
bbls Viking 1-25 fluid. Perfs treated @
2500 psi at 26.8 BPM. ISIP 3050 psi
Flow back on 12-64" choke @ 1 BPM
Flowed 4 hrs. and died.

3/18/02 Isolate PB-S zone (4616'-4620').
Update rod and tubing details.

11/15/04 Injection Conversion

04/16/08 Tubing Leak. No change to Tubing detail



PERFORATION RECORD

Date	Depth Range	Tool	Holes
1/24/01	5856'-5863'	4 JSPF	28 holes
1/25/01	5704'-5711'	4 JSPF	28 holes
1/25/01	5620'-5634'	4 JSPF	56 holes
1/25/01	5584'-5590'	4 JSPF	22 holes
1/25/01	5517'-5529'	4 JSPF	28 holes
1/26/01	4693'-4702'	4 JSPF	36 holes
1/26/01	4616'-4620'	4 JSPF	16 holes

NEWFIELD

West Point 9-31-8-16
1980' FSL & 660' FEL
NESE Section 31-T8S-R16E
Duchesne Co, Utah
API #43-013-32119; Lease #UTU-74389

TD 6136'